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# **Ninety-Fourth Annual Report**

of the

## **Public Service Commission Of South Carolina**

**1971-1972**

J. LEWIS MOSS, Chairman  
J. HENRY STUCKEY, Vice-Chairman  
HENRY G. YONCE  
ABNEY A. SMITH  
ARTHUR D. AMICK  
GUY BUTLER  
FRED A. FULLER, Jr.

} Commissioners

JAMES H. STILL, Director of Administrative Services  
WILLIAM F. AUSTIN, Asst. Attorney General  
J. T. SMITH, Dir. Transportation Division  
W. S. ASHE, Asst. Dir. Transportation Division  
C. L. REED, Director, Utilities Division  
C. W. BALLENTINE, Asst. Director, Utilities Div.

Printed Under the Direction of the  
State Budget and Control Board

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FEB 15 1973

LETTER OF TRANSMITTAL

OFFICE OF PUBLIC SERVICE COMMISSION

*To His Excellency, John C. West, Governor of South Carolina:*  
Sir:

We have the honor to transmit herewith the Ninety-Fourth Annual Report of the Public Service Commission of South Carolina for the year ending June 30, 1972.

Yours respectfully,

J. LEWIS MOSS, Chairman

J. HENRY STUCKEY, Vice-Chairman

HENRY G. YONCE

ABNEY A. SMITH

ARTHUR D. AMICK

GUY BUTLER

FRED A. FULLER, Jr.

JAMES H. STILL, Jr.,

Director of Administrative Services

ANNUAL REPORT OF THE PUBLIC SERVICE  
COMMISSION OF SOUTH CAROLINA

*To the General Assembly of South Carolina:*

The Public Service Commission has the honor to respectfully submit for your consideration this its Ninety-Fourth Annual Report.

Below is the personnel of the present Commission and the Counties comprising the seven districts.

*Sixth District*

J. Henry Stuckey, Vice-Chairman .....Kingstree, S. C.  
Darlington, Dillon, Florence, Georgetown, Horry, Marion,  
Marlboro, Williamsburg

*Seventh District*

Henry G. Yonce .....Columbia, S. C.  
Calhoun, Lee, Lexington, Orangeburg, Richland, Sumter

*First District*

Abney A. Smith .....Charleston, S. C.  
Berkeley, Charleston, Clarendon, Colleton, Dorchester

*Second District*

Arthur D. Amick .....Batesburg, S. C.  
Aiken, Allendale, Bamberg, Barnwell, Beaufort,  
Edgefield, Hampton, Jasper, Saluda

*Third District*

Guy Butler .....Greenwood, S. C.  
Abbeville, Anderson, Greenwood, McCormick, Newberry,  
Oconee, Pickens

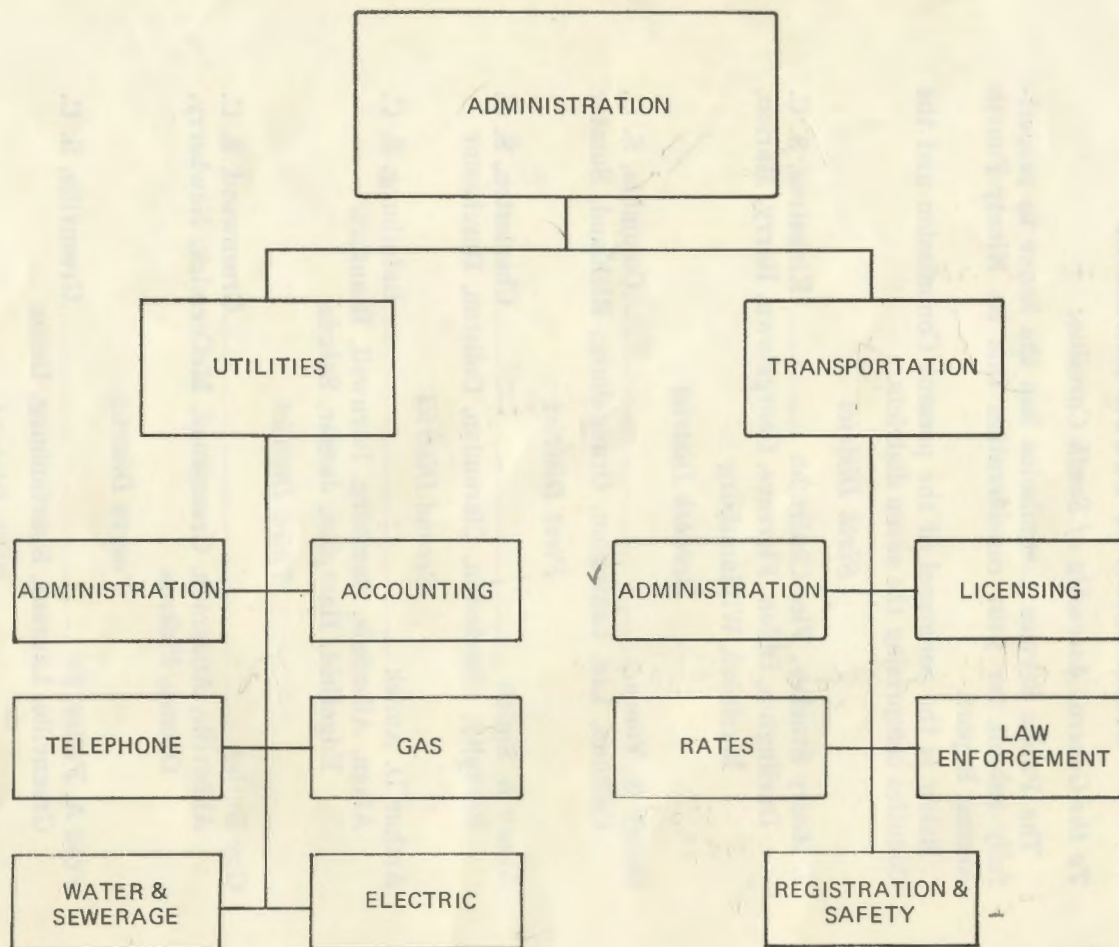
*Fourth District*

Fred A. Fuller, Jr. ....Greenville, S. C.  
Greenville, Laurens, Spartanburg, Union

*Fifth District*

J. Lewis Moss, Chairman .....York, S. C.  
Cherokee, Chester, Chesterfield, Fairfield, Kershaw,  
Lancaster, York





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## SUMMARY OF EXPENDITURES

*A. EXPENDITURES*

I. Administration .....	\$263,422
II. Utilities .....	263,044
III. Transportation .....	354,744
<i>GRAND TOTAL (PUBLIC SERVICE</i>	
<i>COMMISSION) .....</i>	<u>\$881,210</u>

*B. SOURCE OF FUNDS*

I. State Appropriations:	
B. General Appropriation Act .....	881,210
F. Less	
Budget and Control Board Reduction .....	
Lapsed .....	
Total State Appropriation .....	<u>\$881,210</u>
II. Departmental Revenue:	
B. Other Funds (See Revenue Statement) ..	
<i>TOTAL FUNDS .....</i>	<u>\$881,210</u>

Utility regulation in South Carolina had its beginning with the passage of an Act by the 1878 General Assembly, creating a Railroad Commission for the purpose of regulating railroads operating within the State. The first commissioner was appointed December 24, 1878, by the then Governor Wade Hampton.

The General Assembly in 1910 established a Public Service Commission, empowering it with the authority to "fix and establish in all cities of this State rates and charges for the supply of water, gas or electricity furnished by any person, firm or corporation to such cities, the inhabitants thereof, and to prescribe penalties."

The 1922 General Assembly combined the two three-man commissions and added one additional commissioner to form the present seven-man Commission. The name was changed in 1934 to The Public Service Commission.

The present Commission is elected by the Joint Assembly for a term of four years, one from each of the seven Commission Districts.



Authority vested in this body by Statute is to:

1. Regulate and supervise the privately-owned electric utilities as to their rates, charges, services, facilities, practices, accounting procedures, the purchase, sale or lease of utility property and the issuance of securities, as well as administer the Rural Electric Cooperative Act pertaining to territorial boundaries.

2. Approve rates and supervise services of all privately and publicly-owned telephone and telegraph companies within the State.

3. Regulate rates and charges, services, facilities, practices and accounting procedures of all intrastate privately-owned gas, water and sewerage companies, and administer the Gas Safety Act enacted by the 1970 General Assembly.

4. Supervise and regulate for-hire motor carriers of freight and passengers as to rates, schedules and facilities. Approve Certificates of Public Convenience and Necessity, revoke and suspend same for cause. Issue drivers' permits. The Registration and Safety Act, as passed by the 1970 General Assembly, is also administered by this Agency.

During the past fiscal year the Transportation Division dispensed license tags to 7,908 operating units in 55 different classes, varying in price from \$7.50 to \$125 each, according to pay-load, producing a revenue of \$1,171,000.

As of June 30, 1971, forty-eight electric, gas, telephone and telegraph utilities were operating within the State with a total plant investment of 2.1 Billion Dollars producing gross revenue of 563.4 Million Dollars. Figures for 95 water utilities and 90 sewerage companies are not available.

The monies appropriated for these functions are obtained as follows:

Electric, gas, telephone, telegraph, rail, water and sewerage companies are assessed on a gross revenue basis for the operation of the Administration and Utilities Divisions. The funds for the operation of the Transportation Division are deducted from the fees collected from the sale of licenses. The remainder is deposited with the State Treasurer for distribution to the cities and towns, which amounted to approximately Three-Quarters of a Million Dollars this last fiscal year.



Revenues from the registration of trucks and the sale of identification stickers are used to defray operating expenses appropriated for the administration of the Registration and Safety Act. Any remaining funds are deposited with the State Treasurer.

From the tremendous growth of industry in the State in the past several years, coupled with the expanding economy, as evidenced by the above figures, conservative projections indicate that utility installations will more than double within the next ten years. In the past fiscal year, 89 hearings were held as a result of filed applications. It is estimated that the hearings during the ensuing year will be increased by at least 50 percent. The budget for the Administration Division for the fiscal year 1971-72 was \$254,139.

### **UTILITIES DIVISION**

The function of the Utilities Division of the Public Service Commission is to perform the necessary duties related to the regulation of utilities under the jurisdiction of the Commission. The administrative staff plans, coordinates, directs and supervises the work of its five departments as shown below:

- I Accounting Department
- II Electric Department
- III Gas Department
- IV Telephone & Telegraph Department
- V Water & Sewerage Department

The activities of this Division for the fiscal year 1971-72 affecting the various utility groups are summarized by each Department on the following pages of this report. One hundred twenty six applications were processed, hearings held thereon when necessary, and Orders issued.

The budget for the Utilities Division for the fiscal year 1971-72 was \$269,900.

### **ACCOUNTING DEPARTMENT**

The Accounting Department is composed of four Accountants who report to an Accounting Manager. During the past fiscal year, one additional Accountant was added to this Department. The increase in staff was necessitated by the in-

creased activity of rate cases, additional statistical reporting, along with a comprehensive reporting on an up-to-date basis of the financial status of the utilities regulated by the Commission.

The increased staff has allowed this department to implement an audit program whereby compliance audits will be performed periodically on all utilities regulated by this Commission. These compliance audits will insure the Commission of the validity of interim reporting and establish an accounting line of communication with the various utilities.

During the fiscal year the Accounting Department has participated in the following rate cases:

1. Bluffton Telephone Company
2. Eugene Bobo Well and Drilling Company
3. Carolina Power and Light Company
4. Chesnee Telephone Company
5. Citizens Telephone Company
6. Elloree Telephone Company
7. Farmers Telephone Cooperative, Inc.
8. Inman Telephone Company
9. Jackson Telephone Company
10. Pond Branch Telephone Company
11. Ridge Telephone Company
12. South Carolina Electric and Gas Company
13. Southern Bell Telephone and Telegraph Company
14. United Telephone Company of the Carolinas

In each of the above cases the Accounting Department performed audits of the books and records, when necessary, of each of these companies to determine the accuracy of the exhibits, and the pro-forma adjustments giving effect to the proposed increases or adjustments in rates, and where necessary deletions and adjustments were made and statements prepared giving the results of the changes.

During the investigations by the accountants, audits were also made to determine if these utilities were complying with and keeping their records according to the uniform system of accounts as prescribed by this Commission. When deviations were detected, conferences were held with the controller or



the person responsible for the accounts and records of the utility and instructed as to how to make the necessary changes for complete compliance.

The accountants have studied the written testimony and exhibits of the expert witnesses of these utilities, especially those on "Rate of Return", "Security Analysts" and Economists dealing with requirements for earnings per share, embedded cost and earnings on equity and costs of money. Reports were prepared and furnished the Commissioners for their information. It is also necessary to study these factors as the cost of money, inflation and other elements of cost of operation have increased and demand for service has increased to new heights. The continued rapid industrialization of South Carolina and continued forecasts for the future indicate there will be no let-up in demand for service. The Electric Utilities have to have the approval of the Commission on all financing with maturity date more than one year. The following is a list of the various securities applied for and authority granted for the issuance thereof:

#### **SOUTH CAROLINA ELECTRIC & GAS COMPANY COLUMBIA, SOUTH CAROLINA**

To issue and sell 220,000 shares of its 8.12% Cumulative Preferred Stock of the par value of \$100 per share, proceeds to be used to repay a portion of its short-term indebtedness and the balance of the proceeds to apply to the company's 1971 construction program.

To issue and sell \$30,000,000 First and Refunding Mortgage Bonds, 7 $\frac{1}{4}$ % Series, proceeds to be used in construction program.

To issue and sell 150,000 shares of its 7.70% Cumulative Preferred Stock, proceeds to be used to pay off short-term indebtedness incurred as a result of its construction program.

To issue \$2,817,000 First and Refunding Mortgage Bonds, 3% Series due 1980, for Sinking Fund Requirements.

#### **CAROLINA POWER AND LIGHT COMPANY RALEIGH, NORTH CAROLINA**

To issue and sell \$70,000,000 First Mortgage Bonds, 7 $\frac{3}{4}$ % Series due 2001, funds to be applied to the reduction of short-term loans.



To issue and sell 2,000,000 shares of its Common Stock, without par value, proceeds to be used for the repayment in part of outstanding short-term loans.

To issue and sell \$100,000,000 First Mortgage Bonds, 7 $\frac{3}{4}$ % Series due 2002, proceeds applied to the reduction of short-term loans incurred primarily for the construction of additional plant facilities.

**DUKE POWER COMPANY  
CHARLOTTE, NORTH CAROLINA**

To issue and sell 600,000 shares 8.20% Cumulative Preferred Stock, Series G, for the purpose of repaying a portion of its short-term debt and financing its construction program.

To issue and sell \$100,000,000 First and Refunding Mortgage Bonds 7 $\frac{3}{8}$ %, Series B, due 2001, to the extent permitted by the earnings limitation and to the extent that such limitation should not permit the issuance of such bonds to an amount of \$100,000,000, to issue 6.85% short term notes in an amount necessary to aggregate a maximum of \$100,000,000. (Due to the earnings limitation, only \$40,000,000 Bonds were issued and the balance of \$60,000,000 in 6.85% notes due December 1, 1978).

To issue and sell 5,000,000 shares of its Common Stock, without nominal or par value, proceeds to be used in its construction program including the repayment of a portion of its short-term obligations incurred for that purpose.

To issue and sell \$100,000,000 First and Refunding Mortgage Bonds 7 $\frac{3}{4}$ %, Series due 2002, proceeds to finance cost of construction, including repayment of outstanding short-term debt incurred for that purpose.

To issue and sell, during the period ending June 30, 1974, a maximum of \$100,000,000 Intermediate-Term Notes, maturing not less than two years nor more than 5 years, for the purpose of financing the purchase of nuclear fuel or to reimburse the Treasury of the company for such fuel already purchased.

To issue and sell 600,000 shares 7.80% Cumulative Preferred Stock, Series H, proceeds to be used in construction program, including the repayment of a portion of its outstanding short-term debt incurred for that purpose.

To issue and sell 1,000,000 shares Common Stock, without par or nominal value, for its Stock Purchase-Savings Program for employees.

To issue 93, 370 shares of Common Stock, without nominal or par value, for the purpose of exchanging said stock for the stock of Kentucky Border Coal Co., Inc.

The Accounting Department has prepared tables showing operating revenues, operating expenses, net operating income, State and Local Taxes Paid, and Gross Plant in Service for South Carolina operations only, for electric, gas, telephone and telegraph, sewerage and water utilities operating in South Carolina.

These tables are as follows:

TABLE A — Privately-Owned Electric Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For the Year Ended December 31, 1970-71.

TABLE B — Gas Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For the Year Ended December 31, 1970-71.

TABLE C — Telephone & Telegraph Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For the Year Ended December 31, 1970-71.

TABLE D — Water Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For Fiscal and Calendar Year 1971.

TABLE E — Sewerage Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For Fiscal and Calendar Year 1971.

**PRIVATELY-OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA  
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY  
FOR THE YEARS ENDED DECEMBER 31, 1970-1971**

TABLE A

	Gross Revenue Operating	Operating Expenses	Net Operating Income	Total State & Local Taxes Paid	Gross Plant In Service
<b>Carolina Power &amp; Light Company</b>					
1970	\$35,297,497.97	\$ 28,148,913.00	\$ 7,148,584.97	\$ 1,698,193.00	\$ 130,267,072.00
1971	41,788,703.05	33,050,170.00	8,738,533.05	3,532,650.00	155,956,239.00
<b>Clinton Mills</b>					
1970	92,131.23	91,571.37	559.86	140.00	178,271.20
1971	95,643.08	99,812.84	(4,169.76)	4,576.64	165,396.24
<b>Duke Power Company</b>					
1970	113,034,000.00	96,455,000.00	16,579,000.00	11,445,594.00	485,561,000.00
1971	134,466,181.00	113,428,433.00	21,037,748.00	10,986,109.00	543,598,378.00
<b>Heath Springs Light &amp; Power Co.</b>					
1970	144,529.16	127,313.16	17,216.00	8,787.00	246,667.35
1971	174,608.25	152,762.20	21,846.05	16,394.83	235,304.03
<b>Lockhart Power Company</b>					
1970	2,259,433.00	2,129,560.00	129,873.00	123,701.00	7,924,521.00
1971	2,750,838.00	2,490,689.00	260,149.00	193,543.00	7,710,027.00
<b>S. C. Electric &amp; Gas Company</b>					
1970	101,187,424.00	76,994,985.00	24,192,439.00	10,704,953.00	574,866,706.00
1971	115,660,103.00	87,458,631.00	28,201,472.00	11,760,064.00	565,657,891.00
<b>The Electric Company</b>					
1970	264,185.00	261,846.80	2,338.20	25,798.00	479,266.48
1971	274,433.95	299,742.15	(25,308.20)	24,829.57	508,397.44
<b>TOTALS</b>					
1970	\$252,279,200.36	\$204,209,189.33	\$48,070,011.03	\$24,007,166.00	\$1,199,523,504.03
1971	\$295,210,510.33	\$236,980,240.19	\$58,230,270.14	\$26,518,167.04	\$1,273,831,632.71



TABLE B

**GAS UTILITIES OPERATING IN SOUTH CAROLINA  
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY  
FOR THE YEARS ENDED DECEMBER 31, 1970-1971**

	Gross Operating Revenue	Operating Expenses	Net Operating Income	Total State & Local Taxes Paid	Gross Plant In Service
Carolina Pipeline Company:*					
1970	\$ 15,825,109.00	\$ 13,678,876.00	\$ 2,146,233.00	\$ 364,259.00	\$ 31,974,680.00
1971	21,102,091.00	18,621,249.00	2,480,842.00	532,950.00	35,338,643.00
Peoples Natural Gas Company of South Carolina					
1970	1,782,686.00	1,633,669.00	149,017.00	74,928.96	2,674,611.40
1971	2,000,783.00	1,835,022.00	165,761.00	76,814.00	2,842,776.00
Piedmont Natural Gas Company, Inc.					
1970	15,411,251.00	12,994,837.00	2,416,414.00	263,071.00	31,203,976.46
1971	16,197,533.00	13,623,926.00	2,573,607.00	201,364.00	31,802,806.00
South Carolina Electric & Gas Company					
1970	27,994,375.00	23,116,690.00	4,877,685.00	1,669,739.00	80,420,499.00
1971	33,051,475.00	27,488,623.00	5,562,852.00	1,784,684.00	94,661,142.00
United Cities Gas Company					
1970	846,292.91	721,532.47	124,760.44	52,782.33	1,675,908.18
1971	1,107,327.00	980,840.00	126,487.00	48,776.00	1,966,157.00
<b>TOTALS</b>					
1970	\$ 61,859,713.91	\$ 52,145,604.47	\$ 9,714,109.44	\$ 2,424,780.29	\$ 147,949,675.04
1971	\$ 73,459,209.00	\$ 62,549,660.00	\$ 10,909,549.00	\$ 2,644,588.00	\$ 166,611,524.00

\*Fiscal Year Ending March 31

TABLE C

**TELEPHONE AND TELEGRAPH UTILITIES OPERATING IN SOUTH CAROLINA  
SELECTED STATISTICS FOR SOUTH CAROLINA OPERATIONS ONLY  
FOR THE YEARS ENDING DECEMBER 31, 1970, 1971**

	Gross Operating Revenue		Operating Expenses		Net Operating Income		Gross Plant In Service	
	1970	1971	1970	1971	1970	1971	1970	1971
Bluffton Tel. & Appl. Co. ....	\$ 77,810	\$ 90,091	\$ 70,717	\$ 79,342	\$ 7,093	\$ 10,749	\$ 476,971	\$ 500,983
Chesnee Tel. Co. ....	188,187	223,583	165,914	187,030	22,273	36,553	1,556,905	1,604,152
Chester Tel. Co. ....	1,213,361	1,365,554	946,011	1,041,796	267,350	323,758	5,274,614	5,680,861
Citizens Tel. Co. ....	524,584	564,498	445,811	542,354	78,773	22,144	3,464,013	4,255,266
Edisto Tel. Co. ....	77,757	98,867	81,100	110,453	(3,343)	(11,586)	331,898	931,004
Elloree Tel. Co. ....	184,203	206,186	111,287	127,135	72,916	79,051	1,175,732	1,271,808
Farmers Tel. Co. ....	1,847,195	2,208,139	1,453,179	1,883,165	394,016	324,974	15,016,032	16,461,460
Fort Mill Tel. Co. ....	394,585	482,707	342,916	403,166	51,669	79,541	1,628,041	1,922,436
General Tel. Co. of S. E. ....	13,908,539	17,007,223	10,827,960	13,144,911	3,080,579	3,862,312	60,191,661	63,623,979
Har-Gray Tel. & Appl. Co. ....	517,765	682,923	306,342	487,276	211,423	195,647	2,330,398	2,791,787
Heath Springs Tel. Co. ....	63,506	73,136	32,978	49,681	30,528	23,455	228,396	255,924
Home Tel. Co., Inc. ....	772,686	767,693	650,534	551,994	122,152	215,699	3,825,987	3,183,020
Home Tel. Co. ....	674,418	914,484	508,010	773,933	166,408	140,551	2,882,472	5,036,542
Horry Tel. Coop., Inc. ....	1,133,627	1,367,256	880,350	1,091,859	273,277	275,397	10,803,052	11,421,200
Inman Tel. Co. ....	324,479	372,371	234,596	291,057	89,883	81,314	2,153,740	2,203,539
Jackson Tel. Co. ....	143,451	84,402	118,283	64,883	25,168	19,519	303,792	311,736
Kershaw Tel. Co. ....	195,505	227,157	157,611	194,255	37,894	32,902	799,966	1,243,640
Lancaster Tel. Co. ....	1,670,150	1,879,641	1,438,051	1,586,764	232,099	292,877	6,211,799	6,633,118
Lockhart Tel. Co. ....	68,454	74,263	49,175	53,537	19,279	20,726	257,154	285,879
McClellanville Tel. Co. ....	109,838	111,056	79,498	94,533	30,340	16,523	701,261	734,094
Norway Tel. Co. ....	43,304	48,397	41,155	44,773	2,149	3,624	201,047	212,495
Palmetto Rural Tel. Coop. ....	503,809	552,637	204,179	442,608	299,630	110,029	4,334,704	4,855,157
Piedmont Rural Tel. Coop. ....	590,280	644,926	390,901	515,209	199,379	129,717	3,641,235	5,703,153
Pond Branch Tel. Co. ....	412,467	461,790	316,683	376,211	95,784	85,579	2,670,674	2,963,399
Ridge Tel. Co. ....	95,282	107,593	106,404	113,115	(11,122)	(5,522)	843,927	858,510
Ridgeway Tel. Co. ....	61,346	74,064	38,516	47,306	22,830	26,758	401,164	440,517
Rock Hill Tel. Co. ....	3,268,143	3,745,455	2,798,219	3,089,217	469,924	656,238	12,362,714	13,735,136
Sandhill Tel. Coop., Inc. ....	726,208	830,655	486,918	546,027	239,290	284,628	4,217,115	5,800,420
Southern Bell Tel. & Tel. Co. ....	137,353,290	150,307,436	112,161,175	124,935,168	25,192,115	25,372,268	426,827,504	470,673,813
St. Matthews Tel. Co. ....	287,068	329,716	230,009	252,226	57,059	77,490	1,407,719	2,353,872
St. Stephen Tel. Co. ....	151,983	214,915	122,369	118,898	29,614	96,017	477,938	1,483,736
Thermal Belt Tel. Co. ....	149,569	330,640	68,156	253,160	81,413	77,480	1,215,799	1,267,893
United Tel. Co. of Carolinas, Inc. ....	6,733,780	7,285,216	4,860,800	5,372,894	1,872,980	1,912,322	30,781,685	33,767,041
West Carolina Rural Tel. Coop., Inc. ....	494,538	567,756	357,165	392,196	137,373	175,560	3,775,175	3,984,182
Western Union Telegraph Co. ....	307,726	240,338	266,838	249,168	40,888	(8,830)	3,148,953	2,105,683
Williston Telephone Company ....	200,799	218,357	192,827	211,946	7,972	6,411	1,261,521	1,427,036
<b>TOTAL</b> .....	<b>\$175,489,692</b>	<b>\$194,761,121</b>	<b>\$141,542,637</b>	<b>\$159,719,246</b>	<b>\$ 33,947,055</b>	<b>\$ 35,041,875</b>	<b>\$617,182,758</b>	<b>\$681,984,471</b>

**WATER UTILITIES OPERATING IN SOUTH CAROLINA  
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY  
FOR FISCAL AND CALENDAR YEAR 1971**

TABLE D

Name of Utility	Gross Operating Revenue	Operating Expenses	Net Operating Income (Loss)
Ace Water Company .....	\$ 7,693.14	\$ 4,436.29	\$ 3,256.85
Belclear Water Company .....	9,799.74	12,718.87	(2,919.13)
Briarcliffe Water Works, Inc. ....	11,200.47	14,045.94	(2,845.47)
Carolina Water Company .....	114,161.20	128,353.26	(14,192.06)
Centennial Water Company .....	8,087.53	14,063.92	(5,976.39)
Clinton Cotton Mills .....	19,451.51	32,026.42	(12,574.91)
Duke Water Company .....	621,077.00	745,641.00	(124,564.00)
Edenwood Water Company .....	43,889.00	34,918.00	8,971.00
Glendale Water Company .....	35,899.00	32,382.00	3,517.00
Heater Utilities .....	27,926.72	34,397.21	(6,470.49)
Hilton Head Water Company .....	34,149.75	32,786.78	1,362.97
Horton Water Company .....	6,140.00	5,958.81	181.19
Hughes Well Drilling & Pump .....	28,115.71	38,834.37	(10,718.66)
Isle of Palms Water Company .....	63,230.06	58,981.55	4,248.51
Lakewood Water Company .....	17,616.45	16,746.20	870.25
Laurens Electric Cooperative .....	27,234.51	20,441.43	6,793.08
Lockhart Power Company, Lockhart ..	9,325.43	12,046.11	(2,720.68)
Lockhart Power Co., Monarch Village ..	14,363.69	14,141.48	222.21
Oakland Water Works .....	6,411.82	7,255.28	(843.46)
Palmetto Utilities Corporation .....	7,305.00	9,554.00	(2,249.00)
Peoples Water Service Co. of S. C. ....	246,566.99	223,329.97	23,237.02
Polk Village Water Works .....	5,315.00	5,821.00	(506.00)
Southern Gulf Utility .....	83,404.00	92,239.00	(8,835.00)
Tacoma Utilities .....	6,500.00	11,676.55	(5,176.55)
Valley Park Water Company .....	5,828.23	1,927.94	3,900.29
Water Company of Edisto Beach .....	13,094.85	9,638.92	3,455.93
All Other Water Utilities (1) .....	58,148.17	57,794.99	353.18
Total .....	\$1,531,934.97	\$1,672,157.29	\$ (140,222.32)

(1) Water Utilities Reporting Less Than \$5,000 in Operating Revenues.

**SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA  
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY  
FOR FISCAL AND CALENDAR YEAR 1971**

TABLE E

Name of Utility	Gross Operating Revenue	Operating Expenses	Net Operating Income (Loss)
Broad River Utilities, Inc. ....	\$ 8,603.49	\$ 9,463.99	\$ (860.50)
Charleston Utilities, Inc. ....	14,188.00	38,302.00	(24,114.00)
Carolina Water Corporation .....	64,215.67	90,806.70	(26,591.03)
Development Services, Inc. ....	11,878.10	12,270.60	(392.50)
Laurens Electric Cooperative .....	7,455.42	16,758.89	(9,303.47)
Northwood Estates Utilities .....	20,629.78	19,292.32	1,337.46
Otranto Land Company .....	14,343.40	14,871.52	(528.12)
Pine Forest Utilities, Inc. ....	5,647.12	4,421.83	1,225.29
Republic Utilities, Inc. ....	69,337.00	91,568.00	(22,231.00)
Stevenson-Zimmerman Develop. Corp. ....	13,683.94	12,727.70	956.24
Tacoma Utilities, Inc. ....	5,500.00	-0-	5,500.00
Terraceway Service Co., Inc. ....	35,694.84	29,191.48	6,503.36
Tranquil Utilities .....	10,065.00	6,282.00	3,783.00
Woodside-Woodview Utility .....	17,563.00	11,353.75	6,209.25
All Other Sewerage Utilities (1) .....	56,391.33	104,228.61	(47,837.28)
Total .....	\$ 355,196.09	\$ 461,539.39	\$ (106,343.30)

(1) Sewerage Utilities Reporting Less Than \$5,000 in Operating Revenues.



## ELECTRIC DEPARTMENT

The Electric Department is charged with regulating the privately-owned electric utilities operating in this State looking toward the establishment of fair and adequate rates for electric service rendered to customers with the State, and insuring that the service rendered is adequate and under rules and regulations prescribed by the Acts of the General Assembly.

The Department constantly is reviewing the operations of the companies, rates and rate schedules and requesting the various companies to reinforce their electric supply by the construction of additional generating capacity or the addition of larger conductors, more transformer capacity or additional lines. Service complaints are investigated by the personnel of the Department, who also make electric meter tests and handle such other duties as are delegated to the Department in accordance with the Regulatory Act.

During the 1971-1972 fiscal year, the several electric utilities under the jurisdiction of the Commission continued to improve their systems to make more and better service available to the customers on their lines.

All of the major electrical utilities under jurisdiction of this Commission are planning and building generating plants and transmission and distribution lines so that electric power will always be available to present customers and any others that may locate in this State.

The Congress has been asked to appropriate planning funds looking toward the construction of the Trotters Shoals Plant on the Savannah River. Duke Power Company is planning the construction of a low dam across the Savannah River to provide cooling water for its proposed Savannah River Plant.

On January 2, 1965, Duke announced plans for the construction of the Keowee-Jocassee Project in Oconee and Pickens Counties to cost about \$700 million dollars. Since the construction of the three proposed dams would possibly affect navigation on the Savannah River, Duke must receive a license from the Federal Power Commission.

On September 26, 1966, the Federal Power Commission issued a license in Project No. 2503 and clearing, grading and excavation work has been underway since early in 1967.

Early in the construction of this project, intake structures to provide cooling water for three 840,000 KW nuclear fueled steam-electric generators must be completed. This intake structure must be completed before the Keowee Lake is filled, since this lake will provide cooling water for the nuclear plant.

The Keowee hydro generating station was placed in service early in the summer of 1971 and since that time has been generating power for Duke's customers.

The intake structure for the Jocassee Project has been completed and work on the dam is well under way so that storage of water behind the Jocassee dam has begun. It will require about three years for the Jocassee lake to fill unless there are unusually heavy rains during that period.

Oconee I, the first of three 840,000 KW nuclear fueled generating units, is nearing completion; fuel is on hand and final tests are under way with the idea of placing this unit in service during the spring of 1973. The Atomic Energy Commission has not issued an Operating License as this report is being prepared, but it is hoped that the License will be issued at an early date so that generation from this unit will be available for South Carolina customers.

The Federal Power Commission tabulates data on practically all of the electric generation in the United States and these data indicate that the privately-owned utilities providing electric service in South Carolina are well and efficiently managed and are providing good service at rates that are usually below the rates in effect in other parts of the nation. The latest information available from this source indicates that in 1969 Duke Power Company's first units at Plant Marshall were the most efficient plant in the United States. This is the fourth year that Plant Marshall has been the most efficient plant in the United States. Considering all steam plants on a company's system during 1971, Duke Power Company was the second most efficient system in the United States, with S. C. Electric & Gas Company seventh and Carolina Power and Light Company ranking eighth.

The generating plants of the privately-owned utilities serving South Carolina customers are economically constructed and operated and the people of this State benefit through good service and reasonable rates.



In order to provide more and better service, the distribution voltage in a number of towns has been raised.

A number of new distribution sub-stations have been built to provide more and better service to those faster growing areas.

All of the utilities under jurisdiction of the Commission have spent considerable money in rebuilding present distribution systems, adding larger wire and transformers, etc., and in extending service into areas not previously having dependable service available.

Higher voltage lines of greater capacity are required to provide the ever increasing power to permit South Carolinians to "Live Better-Electrically."

South Carolina customers are receiving some power from the Clark Hill Project through transmission lines of South Carolina Public Service Authority, Duke Power Company, and South Carolina Electric and Gas Company.

The major utilities operating in South Carolina as well as neighboring utilities in Georgia and North Carolina are connected by numerous high voltage transmission lines and, in case of emergency, power is transmitted between the interconnected companies affording the ultimate consumer a better and more continuous supply of power.

The VACAR Group of the Southeastern Electric Reliability Council is a group of electric utilities operating in Virginia, North Carolina and South Carolina. The Reliability Councils, Regional and National, were formed to increase the reliability of the bulk electric power supply of the National and the several Area Councils.

Carolina Power and Light Company, Duke Power Company, South Carolina Electric and Gas Company, South Carolina Public Service Authority, Virginia Electric and Power Company and several smaller utilities are in the VACAR Group and these companies exchange information on planning, construction, system loads and other matters affecting the bulk power supply of this area.

The South Carolina residential electric consumer, after having enjoyed continually decreasing costs, has now begun to feel the effects of inflation. On account of the rapidly increasing costs of money, fuel and other items that go into the cost of



providing electric service, the Commission has granted the electric utilities under its supervision increases in rates in order that the companies can continue to provide adequate electric service. In spite of these increases, the average South Carolina residential consumer pays an average of only 1.94 cents per KWH compared to the national average rate of 2.19 cents per KWH.

A chart has been prepared comparing the residential electric consumption and the average price paid by the South Carolina consumers with the average consumption and average price paid by the average United States consumer. This chart is printed on one of the following pages.

It is believed that there is no power shortage in South Carolina and further that the organizations in South Carolina who generate and sell electric power will provide adequate power at reasonable rates for the future needs of this State. In fact, at this time there are new generating facilities under construction or in the planning stage by both publicly-owned and privately-owned utilities.

A number of charts and tables have been prepared to show the growth of the privately-owned electric industry in South Carolina and are presented elsewhere in this report.

## RATES

The downward trend in electric rates enjoyed by the average residential electric consumer in recent years has begun to level off. The rapidly rising costs of all things necessary in providing good service has required rate increases in order to protect the financial condition of the several electric companies, so that the companies can continue to finance, at a reasonable rate, the many additions required in providing good service.

The 549,152 residential customers in South Carolina served by the privately-owned electric utilities paid \$107,420,070.36 for 5,515,697,151 kilowatt-hours. The average South Carolina customer used 10,044 kilowatt-hours during the year, for which he paid a total of \$195.61, at an average rate of 1.940 cents per kilowatt-hour, as compared to the average customer throughout the United States, who used 7,380 kilowatt-hours for which he paid a total of \$161.62 at an average rate of 2.19 cents per kilowatt-hour during 1971.

The average residential customer in South Carolina served by the privately-owned utilities pays an annual bill which is about 12.10% higher than average United States residential customers pay, but the South Carolina average residential customer receives 36.01% more power for the 12.10% increase in his annual bill.

The average rate paid in South Carolina is 11.4% lower than the average rate paid by all residential customers in the United States, including those customers in the Tennessee Valley and other areas where publicly-owned power is provided. In South Carolina, if Santee-Cooper, residential statistics were included with those of the privately-owned utilities, the South Carolina average rate probably would be even lower.

There are 2,713 large industrial customers of the privately-owned utilities in South Carolina who purchased 10,946,910,605 kilowatt-hours at an average rate of 8.58 mills per kilowatt-hour, which is well below the power rates in a large part of this nation.

The commercial and industrial rates in South Carolina have been reduced from time to time and are considerably below the national average figure. It is interesting to compare the average price of 1.736 cents per kilowatt-hour paid for all electrical energy sold to ultimate consumers in the United States with the average price of 1.277 cents per kilowatt-hour paid by ultimate consumers of the privately-owned utilities in South Carolina. The South Carolina average does not include the large amount of power sold by the South Carolina Public Service Authority nor that sold by other publicly-owned systems in the State. Were Santee-Cooper sales included, the South Carolina figure would be even lower than shown. Industries now located within South Carolina and other industries desiring reasonable electric power rates will find that electric power can be secured throughout practically the entire State at very reasonable rates.

### **RURAL ELECTRIFICATION**

The growth of rural electrification in South Carolina has been very rapid. There are now nearly half a million rural and suburban electric customers in South Carolina receiving central station service; that is, they are served by the same gen-



erating stations that serve the urban customers. It is believed that practically every rural and suburban home in South Carolina that desires electric service now has or can secure electric service. Of course there are isolated cases where several miles of line would be required to serve a single home far removed from other homes, or even a fishing shack on a river, and where the cost of providing service is greatly out of proportion to the use to be made of electric service.

The big job left to be done is in connecting those customers living on present lines who for various reasons have not secured electric service and those new customers who build new homes adjacent to present lines and in increasing the capacity of present lines to take care of the greatly increased loads due to the use of more and more time savings and money-saving convenient electric appliances.

The Commission and staff have always worked with all potential electric consumers and have helped thousands of them to secure central station electric service.

### **RURAL TERRITORY ACT**

The General Assembly passed the "Rural Territory Act" in 1969 and the Commission, pursuant to the Act has required all "Electric Suppliers" to file maps with the Commission showing rural electric lines in existence as of July 1, 1969. As of July 1, 1971, mylar maps of all counties in South Carolina had been filed with the Commission and negotiations between the several "Electric Suppliers" has begun.

The Commission expects the "Electric Suppliers" in each county to agree, as far as possible, on the area that should be assigned to each supplier, and which areas should be left unassigned. Should the "Electric Suppliers" in any County be unable to reach agreement, the Commission would then make the assignment of territory to each supplier.

Territory in more than half of South Carolina has been agreed upon by the "Electric Suppliers", and Orders approving the allocation of territory have been issued by the Commission.



# SITING ACT

The 1971 General Assembly passed an Act to give the Commission authority over "UTILITY FACILITY SITING AND ENVIRONMENTAL PROTECTION" effective January 1, 1972. The Commission expects to investigate, in depth, all proposed plant and transmission line construction prior to the issue of a Certificate permitting the proposed construction.

# Installed Generating Capacity in South Carolina—June 30, 1972

	Installed Capacity-Kilowatts				
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
<b>PRIVATELY-OWNED</b>					
Carolina Power & Light Company					
H. B. Robinson	203,635	16,320			219,955
H. B. Robinson			768,681		768,681
Total	203,635	16,320	768,681		988,636
Duke Power Company					
Boyd's Mill				220	220
Buzzard Roost	16,100	196,000		13,200	225,300
Cedar Creek				39,500	39,500
Dearborn				35,600	35,600
Fishing Creek				42,200	42,000
Gaston Shoals				8,000	8,000
Great Falls				24,800	24,800
Greenwood	34,000				34,000
Holiday's Bridge				805	805
Keowee				140,000	140,000
Lee	376,000	90,000			466,000
Ninety Nine Islands				19,700	19,700
Rocky Creek				27,000	27,000
Saluda				550	550
Tiger	28,600				28,600
Urquhart		40,000			40,000
Wateree				71,500	71,500
Wylie				55,000	55,000
Total Duke Power Company	454,700	326,000		478,075	1,258,775
Lockhart Power Company					
Lockhart	5,000			12,300	17,300
South Carolina Electric & Gas Co.*					
Beaufort		33,000			33,000
Canadys	473,000	16,000			489,000
Charleston		11,000			11,000
Coit		40,000			40,000
Columbia Canal				10,600	10,600
Dreher Shoals-Lake Murray				216,000	216,000
Hagood	94,000				94,000
Hardeeville		16,000			16,000
McMeekin	258,000				258,000
Neal Shoals				4,500	4,500
Parr Shoals	70,000	70,000		14,880	154,880
Stevens Creek				18,880	18,880
Urquhart	260,000	36,000			296,000
Wateree	770,000				770,000
Williams		60,000			60,000
Total South Carolina Electric & Gas Company	1,925,000	282,000		264,860	2,471,860
Total Privately-Owned Utilities	2,588,335	624,320	768,681	755,235	4,736,571
<b>PUBLICLY-OWNED</b>					
Abbeville		1,000		2,800	3,800
S. C. Public Service Authority					
Jefferies	412,000			128,000	540,000
Wilson Landing				1,920	1,920
Myrtle Beach		62,500			62,500
Total	412,000	62,500		129,920	604,420
Central Electric Power Cooperative					
Grainger	170,000				170,000
Total Publicly-Owned	582,000	63,500		132,720	778,220
<b>TOTALS</b>	<b>3,170,335</b>	<b>687,820</b>	<b>768,681</b>	<b>887,955</b>	<b>5,514,791</b>

## NOTES:

\*S. C. E. & G. Co. has a 6,000 KW portable gas-turbine driven generator available anywhere on system.

# **SALE OF ELECTRIC POWER IN SOUTH CAROLINA BY PRIVATELY-OWNED ELECTRIC UTILITIES IN 1971**

Class of Service	Kilowatt Hours Sold	No. of Customers	Revenue
Residential	5,515,697,151	549,152	\$107,420,070.36
Commercial and Small Power	3,508,302,038	88,507	60,599,120.48
Municipal and Street Lighting	318,847,733	2,530	4,921,916.99
Industrial	10,946,910,605	2,713	93,932,683.81
Municipal for Resale	1,267,528,275	19	10,478,045.42
REA Cooperatives	456,010,941	62	3,669,812.00
Total to Ultimate Consumers	22,013,296,743	642,983	\$281,021,649.06
Other Electric Companies	1,222,490,640	9	11,394,213.42
Total Electric Sales	23,235,787,383	642,992	\$292,415,862.48
Deficiency Power Provided for SEPA (Hartwell Project)	50,988,505	1	165,712.00
Other Electric Revenue			2,628,935.85
<b>TOTAL</b>	<b>23,286,775,888</b>	<b>642,993</b>	<b>\$295,210,510.33</b>



**SOUTH CAROLINA PUBLIC SERVICE COMMISSION ELECTRIC DEPT.  
RESIDENTIAL ELECTRIC BILL COMPARISON PRIVATELY OWNED POWER COMPANIES AS OF  
JUNE 30, 1972**

	Carolina Power & Light Co. *			Cotton Mills Clinton	Duke Power Company *			The Electric Company		Heath Springs Light & Power Co. See Note		Lockhart Power Co. See Note		S. C. Electric & Gas Co. ***	
Kw.-Hrs. Per Month	R-2J** 4-15-72	R-3J 6-30-72	R-4E 4-15-72	Res. 9-1-71	RA* 4-1-72	RW 4-1-72	R 4-1-72	R 6-30-64	RA* 6-30-64	Res. 10-6-60	R-L-WH 10-6-60	RA** 3-1-71	R 3-1-71	8 12-1-71	27** 12-1-71
Minimum	\$2.00	\$2.00	\$2.00	\$1.25	\$1.25	\$1.25	\$1.25	\$0.80	\$0.80	\$1.00	\$1.00	\$1.25	\$1.25	\$2.50	\$2.50
10	2.00	2.00	2.00	1.25	1.30	1.30	1.30	0.80	0.80	1.00	1.00	1.25	1.25	2.50	2.50
15	2.00	2.00	2.00	1.53	1.55	1.53	1.53	0.98	0.98	1.30	1.15	1.46	1.46	2.50	2.50
25	2.00	2.00	2.00	2.08	2.01	1.99	1.99	1.33	1.33	1.90	1.45	1.87	1.87	2.95	2.95
40	2.00	2.00	2.00	2.90	2.72	2.68	2.68	1.85	1.85	2.50	1.90	2.48	2.48	3.63	3.63
50	2.00	2.00	2.00	3.45	3.19	3.13	3.13	2.20	2.20	2.80	2.20	2.89	2.89	4.08	4.08
100	4.35	4.35	4.35	4.70	4.36	4.31	4.31	3.20	3.20	4.30	3.70	3.94	3.94	5.53	5.53
150	6.21	6.21	6.21	5.95	5.53	5.48	5.48	4.20	4.20	5.45	4.91	4.99	4.99	6.78	6.78
200	7.42	7.42	7.42	6.83	6.71	6.34	6.66	5.20	5.20	6.57	6.03	6.04	6.04	8.03	8.03
250	8.13	8.32	8.64	7.70	7.56	7.20	7.83	5.95	5.83	7.70	7.16	7.09	7.09	8.78	8.78
300	8.83	8.97	9.60	8.58	8.43	8.06	9.00	6.70	6.45	8.82	7.84	7.97	7.97	9.53	9.53
400	10.24	10.24	11.52	10.33	10.14	9.78	11.20	8.20	7.70	11.09	9.07	9.72	9.72	11.03	11.03
500	11.64	11.52	13.43	12.08	11.86	11.50	13.37	9.70	8.95	13.22	10.20	11.47	11.47	12.53	12.53
1,000	18.68	19.67	22.56	20.83	20.30	19.78	24.31	17.20	15.20	24.57	15.83	18.97	18.97	18.78	18.78
1,500	25.71	28.32	31.19	27.98	27.60	27.85	34.72	24.70	21.20	35.82	21.44	25.97	26.23	27.75	25.03
2,000	32.75	36.95	39.83	35.73	33.58	35.92	42.80	32.20	27.20	47.07	27.07	31.21	33.47	37.00	31.28
3,000	46.18	54.22	57.10	51.23	45.56	52.06	58.94	47.20	39.20	69.57	38.32	41.72	47.97	55.50	43.78
4,000	58.98	71.49	74.38	66.73	57.53	68.21	75.08	62.20	51.20	92.07	49.57	52.22	62.47	74.00	56.28
5,000	71.77	88.80	91.65	82.23	69.51	84.35	91.22	77.20	63.20	114.57	60.82	62.72	76.97	92.50	68.78

Note: Purchase Power Adjustment or Fuel Adjustment to be applied to these bills.

\* Fuel Adjustment may be applicable to Carolina and Duke bills.

\*\* All Electric Service

\*\*\*Fuel Adjustment to be added to SCE & G Co. bills.

On September 21, 1972, Duke Power Company purchased Electric Company.

### Electric Generation Account of Privately-Owned Electric Utilities Operating in South Carolina—1971

	Kilowatt Hours
Steam Generation .....	12,107,256.600
Hydro Generation .....	1,981,201.600
Gas Turbine Generation .....	298,169.000
Nuclear Generation .....	2,414,172.000
Total Generation .....	16,800,799,200*

\*In addition, Duke Power Company wheeled for SEPA (Hartwell Project) 129,694,612 KWH to preference customers in South Carolina and 76,355,896 KWH to preference customers in North Carolina.

### Sales to Municipalities for Resale—1971

Municipality	Company	Kilowatt Hours	Revenue	Ave. Rate Cents Per Kw. Hr.
Abbeville .....	Duke Power Company	15,886,190	\$ 147,933.00	.931
Bennettsville .....	Carolina Power & Light Co. ....	48,528,000	430,334.00	.887
Camden .....	Carolina Power & Light Co. ....	93,132,000	810,881.00	.871
Clinton .....	Duke Power Company	63,126,000	514,464.00	.815
Due West .....	Duke Power Company	6,383,040	61,150.00	.958
Easley .....	Duke Power Company	79,124,220	650,676.00	.822
Gaffney .....	Duke Power Company	72,186,805	579,205.00	.802
Greenwood .....	Duke Power Company	98,803,960	839,478.00	.849
Greer .....	Duke Power Company	61,830,540	500,715.00	.809
Laurens .....	Duke Power Company	38,124,315	327,387.00	.859
McCormick .....	S. C. Electric & Gas Co. ....	10,435,200	95,775.00	.918
Newberry .....	Duke Power Company	57,816,000	474,359.00	.821
Orangeburg .....	S. C. Electric & Gas Co. ....	273,808,000	2,171,174.00	.793
Prosperity .....	Duke Power Company	3,698,975	39,378.00	1.065
Rock Hill .....	Duke Power Company	189,393,550	1,482,547.00	.783
Seneca .....	Duke Power Company	52,559,280	430,899.00	.819
Union .....	Lockhart Power Company	60,310,000	552,483.00	.916
Westminster .....	Duke Power Company	15,397,200	133,387.00	.866
Winnsboro .....	S. C. Electric & Gas Co. ....	26,985,000	235,820.00	.874
Total .....		1,267,528,275	\$10,478,045.00	0.826

### Residential Electric Service Privately-Owned Electric Utilities Operating in South Carolina—1971

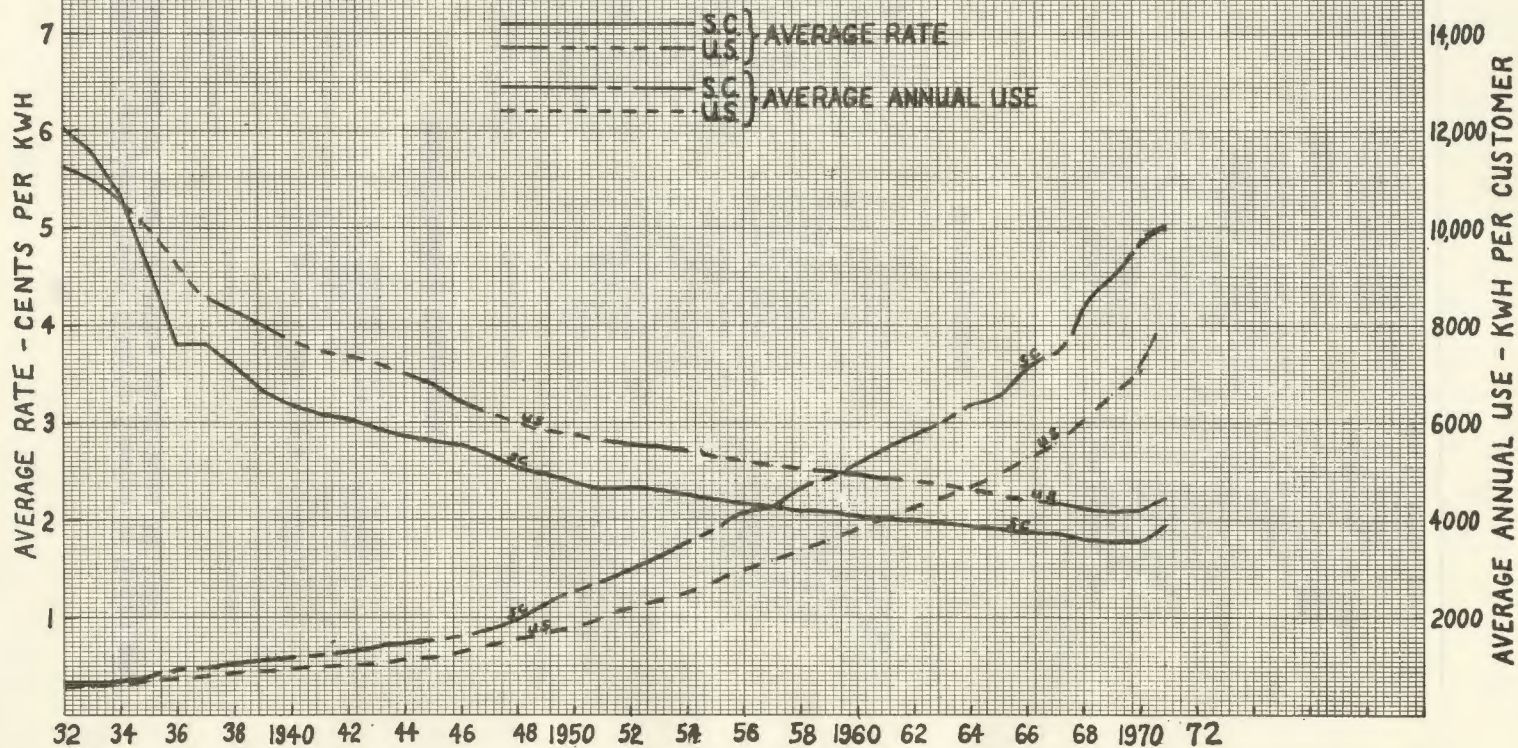
Company	Kilowatt Hours	No. of Customers	Revenue	Ave. Rate Cents Per Kw.-Hr.	Kw.-Hr. Per Cust.	Ave. Annual Bill
Carolina Pwr. & Lt. Co. ....	885,171,700	84,228	\$ 15,912,029.84	1.798	10,509	\$188.92
Clinton Mills .....	4,154,675	611	89,889.68	2.164	6,800	147.12
Duke Power Co. ....	2,207,345,950	219,865	42,610,368.00	1.930	10,040	193.80
Heath Springs Lt. & Pwr. Co. ....	5,099,435	672	99,493.90	1.951	7,588	148.06
Lockhart Power Company .....	26,648,815	3,649	567,065.00	2.128	7,303	155.40
S. C. Electric & Gas Co. ....	2,374,439,931	238,828	47,937,478.00	2.018	9,942	200.72
The Electric Co. ....	12,836,645	1,299	203,745.94	1.587	9,882	156.85
TOTAL .....	5,515,697,151	549,152	\$107,420,070.36	1.940	10,044	\$195.61

YEAR	K.W.H.	CENTS
1931	600	6.7
32	632	6.042
33	634	5.778
34	695	5.415
35	801	4.576
36	899	4.035
37	1,011	3.731
38	1,081	3.536
39	1,145	3.27
1940	1,203	3.123
41	1,260	3.07
42	1,312	3.025
43	1,450	2.957
44	1,509	2.846
45	1,551	2.804
46	1,691	2.753
47	1,844	2.654
48	2,094	2.524
49	2,319	2.458
1950	2,547	2.387
51	2,755	2.321
52	3,002	2.343
53	3,262	2.310
54	3,571	2.254
55	3,844	2.211
56	4,181	2.165
57	4,300	2.141
58	4,696	2.097
59	4,899	2.077
1960	5,212	2.046
61	5,504	2.022
62	5,766	1.999
63	6,063	1.964
64	6,399	1.932
65	6,706	1.904
66	7,158	1.868
67	7,462	1.852
68	8,391	1.800
69	9,020	1.775
1970	9,819	1.788
71	10,070	1.947

AVERAGE COST PER K.W.H.  
RESIDENTIAL SERVICE  
THREE LARGE PRIVATELY OWNED UTILITIES



# DOMESTIC ELECTRIC SERVICE U.S. AVERAGE VS. S.C. AVERAGE



## Organizations Furnishing Retail Electric Service in Urban and Rural Areas of South Carolina as of June 30, 1972

Privately Owned Electric Companies	Managing Officer	Address
Carolina Power & Light Co. ....	Shearon Harris, Pres. ....	Raleigh, N. C.
Clinton Mills	W. C. Neely, V. Pres. & Tres.	Clinton, S. C.
Duke Power Co. ....	Carl Horn, Jr.	Charlotte, N. C.
Heath Springs Light & Power Co.	W. H. Bridges, Pres. ....	Heath Springs, S. C.
Lockhart Power Co. ....	W. F. Tribble, Mgr. ....	Lockhart, S. C.
S. C. Elec. & Gas Co. ....	A. M. Williams, Jr., Pres. ....	Columbia, S. C.
The Electric Co. ....	J. W. McAlhane, Pres. ....	Fort Mill, S. C.

### Rural Electric Cooperatives

Publicly Owned (Federally Financed) Electric System	Managing Officer	Address
Aiken Co. Elec. Co-op., Inc. ....	R. E. Thomson, Mgr. ....	Aiken, S. C.
Berkeley Elec. Co-op., Inc. ....	Robert L. Wingard, Mgr. ....	Moncks Corner, S. C.
Black River Elec. Co-op., Inc. ....	R. B. Dinkins, Mgr. ....	Sumter, S. C.
Blue Ridge Elec. Co-op., Inc. ....	A. J. Hurt, Mgr. ....	Pickens, S. C.
Broad River Elec. Co-op., Inc. ....	Broadus V. Brown, Mgr. ....	Gaffney, S. C.
Coastal Elec. Co-op., Inc. ....	Percy W. Townsend, Mgr. ....	Walterboro, S. C.
Edisto Elec. Co-op., Inc. ....	Robert A. Smith, Mgr. ....	Bamberg, S. C.
Fairfield Elec. Co-op., Inc. ....	B. English Lyles, Mgr. ....	Winnsboro, S. C.
Horry Elec. Co-op., Inc. ....	H. O. Stogner, Mgr. ....	Conway, S. C.
Laurens Elec. Co-op., Inc. ....	Jack Templeton, Mgr. ....	Laurens, S. C.
Little River Elec. Co-op., Inc. ....	F. Willard Brown, Mgr. ....	Abbeville, S. C.
Lynchess River Elec. Co-op., Inc.	Herbert Leaird, Mgr. ....	Pageland, S. C.
Mariboro Elec. Co-op., Inc. ....	Robert B. Awbrey, Mgr. ....	Bennettsville, S. C.
Mid-Carolina Elec. Co-op., Inc. ....	Louis Gittleman, Mgr. ....	Lexington, S. C.
Newberry Elec. Co-op., Inc. ....	Hugh M. Epting, Mgr. ....	Newberry, S. C.
Palmetto Elec. Co-op., Inc. ....	Grady Kilpatrick, Mgr. ....	Ridgeland, S. C.
Pee Dee Elec. Co-op., Inc. ....	Robert W. Williams, Jr. ....	Darlington, S. C.
Salkhatchie Elec. Co-op., Inc. ....	H. C. Sanders, Mgr. ....	Barnwell, S. C.
Santee Elec. Co-op., Inc. ....	Basil Ward, Mgr. ....	Kingstree, S. C.
S. C. Public Service Authority ....	J. B. Thomason, Gen. Mgr. ....	Moncks Corner, S. C.
Tri-County Elec. Co-op., Inc. ....	W. H. Norris, Mgr. ....	St. Matthews, S. C.
York County Elec. Co-op., Inc. ....	W. J. Wray, Mgr. ....	York, S. C.

### Municipalities

Municipally Owned Utilities	Department	Managing Officer
Abbeville	Water and Electric Plant	Derrill Driggers, Supt.
Bamberg	Board of Public Works	J. W. Dukes, Supt.
Bennettsville	Electric and Water Plant	Ralph G. Holt, Supt.
Camden	Dept. of Utilities	B. K. Rose, Supt.
Clinton	Light and Water Plant	R. G. Gredler, Supt.
Due West	Electric Light Department	C. H. Hawthorne, Supt.
Easley	City Light and Water Plant	B. K. Hill, Supt.
Gaffney	Board of Public Works	Ted P. Stokley, Supt.
Georgetown	Board of Public Works	W. L. Hewitt, Util. Mngr.
Greenwood	Commissioners of Public Works	W. R. Wise, Supt.
Greer	Commission of Public Works	Kenneth Smith, Mgr.
Laurens	Commission of Public Works	Sam R. Wallace
McCormick	Commission of Public Works	H. R. Brown, Supt.
Newberry		Hugh H. Connelly, Supt.
Orangeburg	Water and Light Plant	Alan M. Johnstone, Supt.
Prosperity	Commission of Public Works	J. H. Nunley
Rock Hill		Max Holland, City Manager
Seneca	Light and Water Plant	J. D. Senn, Supt.
Union	Commission of Public Works	R. C. Chenning, Dir.
Westminster	Commission of Public Works	H. G. Cowan, Supt.
Winnsboro	Light and Water Dept.	John C. Shirley, Supt.



## Power Companies Operating in South Carolina June 30, 1972

Power Company	Territory Served	Managing Officer	Address
Carolina Power and Light Company	Andrews, Ashland, Auburn, Aynor, Betha, Bethune, Bishopville, Blaney, Blenheim Britton, Brogdon, Cades, Carterville, Cheraw, Chesterfield, Clio, Coward, Darlington, Dillon, Dovesville, Drake, Ebenezer, Effingham, Elliott, Florence, Gallivants Ferry, Greeleyville, Green Sea, Hagood, Hamer, Hartsville, Heine-man, Hemingway, Horatio, Jefferson, Johnsonville, Kingstree, Lake City, Lakeview, Lamar, Lane, Latta, Little Rock, Lugoff, Lynchburg, Lydia, Man-nings, Manville, Marion, Mars Bluff, Mayesville, McBee, McColl, Motbridge, Mt. Croghan, Mullins, Nesmith, New Zion, Nichols, North Mullins, Oates, Olanta, Oswego, Pageland, Pamplico, Patrick, Paxville, Pinewood, Rembert, Ruby, Salters Depot, Sardinia, Scrant-on, Sellers, Shannontown, Shaw AFB, Society Hill, South Lynchburg, South Marion, Stateburg, Stokes Bridge, St. Paul, Summerton, Sumter, Tatum, Timmonsville, Turbeville, Wallace, Wedgefield, West Marion, Williams-burg, Winona, Zion, Willis, S. C.	Shearon Harris, President	Raleigh, N. C.
Clinton Mills	Clinton and Lydia Mill Villages	W. C. Neely, V. Pres. & Tres.	Clinton, S. C.
Duke Power Company	Anderson, Antreville, Arcadia, Arling-ton, Arkwright, Barksdale, Blacksburg, Blair Mills, Boiling Springs, Bon	Carl Horn, Jr., President	Charlotte, N. C.



Duke Power Company

Avon, Brandon, Broadway, Calhoun,  
Camp Sevier, Campobello, Crampton,  
Cashville, Catawba, Cedar Springs, Cen-  
terville, Central, Cherokee Springs,  
Chesnee, Chester, Chick Springs, City  
View, Clevedale, Cleveland, Clifton  
Mills, Clinton, Clover, Cokesbury, Cold  
Point, Concord, Conestee, Converse,  
Cowpens, Crescent, Cross Hill, Deans  
Station, Delphia, Disputanta, Donalds,  
Drayton, Duncan, East Gaffney, Edge-  
moor, Elgin, Enoree, Equinox Mills,  
Eureka Mills, Evansville, Fairforest,  
Filbert, Fingerville, Flat Rock, Flat  
Woods, Fork Shoals, Fort Lawn, Foun-  
tain Inn, Gaffney, Glendale, Glenn  
Springs, Gluck Mill, Gowansville, Gram-  
ling, Grassy Pond, Gray Court, Gray's  
Gin, Great Falls, Greenville, Greer,  
Harris, Haynes, Hickory Grove, Hickory  
Tavern, Hillcrest, Hodges, Holly Springs,  
Honea Path, Inman, Iva, King's Creek,  
La France, Lancaster, Lando, Landrum,  
Langford Station, Laurens, Leslie, Lewis  
Turnout, Level Land, Liberty, Lone Oak,  
Lowrys, Lyman, Madden, Marietta,  
Mascot, Maud, Mauldin, Mayo, McCon-  
nellsville, Midway, Monaghan, Moore,  
Mountville, Mountain Creek, Mt. Gal-  
lagher, New Prospect, Newry, Ninety-  
Six, Norris, Ora, Orrville, Owings,  
Pacolet, Pauline, Pelham, Pelzer, Pen-  
dleton, Pickens, Piedmont, Poplar  
Springs, Princeton, Reidsville, Renfrew,  
Richburg, Rodman, Roebuck, Salem  
Church, Sandy Springs, Saxon, Sedalia,  
Sharon, Sigsbee, Simpsonville, Six Mile,  
Smyrna, Spartanburg, Springdale, Starr,  
Switzer, Taylors, Tigerville, Tizah,  
Townville, Travelers Rest, Trough  
Shoals, Tucapan, Una, Valley Falls,  
Verdery, Walhalla, Ware Shoals, Water-  
loo, Watts Mill, Wellford, West Green-  
ville, West Pelzer, Union, West Union,  
White Stone, Whitmire, Whitney,  
Woodruff, York, S. C.

# Power Companies Operating in South Carolina June 30, 1972—Continued

Power Company	Territory Served	Managing Officer	Address
The Electric Company	Fort Mill, S. C.	J. W. McAlhaney, Pres.	Fort Mill, S. C.
Heath Springs Light & Power Company	Heath Springs, Pleasant Hill, S. C.	W. H. Bridges, President	Heath Springs, S. C.
Lockhart Power Company	Adamsburg, Cross Anchor, Cross Keys, Jonesville, Lockhart, Monarch, Pacolet Mills, Sedalia, S. C.	W. F. Tribble, Mgr.	Lockhart, S. C.
South Carolina Electric & Gas Co.	Arden, Ballentine, Batesburg, Blythewood, Bowman, Cameron, Carlisle, Cayce, Chapin, Chappells, College Place, Columbia, Cordova, Creston, Edgewold, Edgewood, Elloree, Forest Acres, Fort Motte, Gadsden, Gaston, Dentsville, Eastover, Eau Claire, Gilbert, Hopkins, Hyatts, Irmo, Jenkinsville, Johnston, Leesville, Lexington, Little Mountain, Livingston, Lykesland, Monetta, Neeses, North, Norway, Parler, Parr, Peak, Pelion, Perry, Pomaria, Pontiac, Red Bank, Ridge Springs, Ridgeway, Ridgewood, Rion, Rockton, Rowesville, Royster, Salley, Saluda, Santuc, Seivern, Shelton, St. Matthews, Summit, Swansen, Trenton, Wagener, Ward, West Columbia, White Rock, Woolford, S. C.	Arthur M. Williams, Jr., President	Columbia, S. C.
South Carolina Electric and Gas Company Successor to South Carolina Power Company	Adams Run, Aiken, Allendale, Ashley Junction, Ashley Phosphate, Awenday, Bamberg, Barnwell, Bath, Beech Island, Beaufort, Belvedere, Berry Hill, Blackville, Bluffton, Bordeaux, Boyer, Branchville, Brunson, Burnettetown, Burton, Calhoun Falls, Canadys, Charleston, Cherokee, Chicora, Clark's Hill, Clearwater, Connors, Cooper Yard, Coosawatchie, Cope, Cottageville, Crockettville, Dale, Denmark, Dorchester, Drayton Hall, Dunbarton, Dupont, Early Branch, Edgefield,	H. B. Speissegger, Jr.	Charleston, S. C.

South Carolina Electric and Gas Com-  
pany Successor to South Carolina  
Power Company -----

Edisto Island, Ehrhardt, Elko, Ellen-  
ton, Estill, Eutawville, Fairfax, Fur-  
man, Garnett, Gloverville, Goodrich,  
Govan, Grahamville, Graniteville, Green  
Pond, Hampton, Hanahan, Hardeeville,  
Harleyville, Hendersonville, Holly Hill,  
Horse Pond, Isle of Palms, James'  
Island, Jedyburg, John's Island, Johns-  
town, Kline, Langley, Lincolnville,  
Lodge, Luray, Madison, Magnolia, Mary-  
ville, McClellanville, Meggetts, Myers,  
Midland Park, Miley, Modoc, Mont-  
morenci, Mt. Carmel, Mt. Pleasant,  
North Augusta, North Charleston, Olar,  
Parksville, Plum Branch, Pocotaligo,  
Port Royal, Pritchardville, Ravenel,  
Reevesville, Rosinville, Ridgeland,  
Ridgeville, Round, Ruffin, Scotia,  
Seiglinville, Sheldon, Six Mile, Smoaks,  
Snellings, Springfield, St. Andrew's  
Parish, St. George, Sullivan's Island,  
Summerville, Switzerland, Sycamore, Ten  
Mile, Tillma, Troy, Ulmers, Vance,  
Varnville, Vaulcluse, Walterboro, War-  
renville, White Pond, Williams, Willing-  
ton, Williston, Windsor, Yemassee,  
Yonges Island, S. C. -----

South Carolina Public Service Authority  
(Santee Cooper) -----

Atlantic Beach, Burgess, Conway, Cherry  
Grove Beach, Crescent Beach, Floral  
Beach, Ingram Beach, Loris, Little  
River, Moncks Corner, Myrtle Beach,  
Murrell's Inlet, Ocean Drive Beach,  
Socastee, Wampee, St. Stephen, S. C. ....

H. B. Speissegger, Jr. -----

Charleston, S. C.

J. B. Thomason, General Manager -----

Moncks Corner, S. C.



## GAS DEPARTMENT

There are five private corporation natural gas utilities serving customers in South Carolina. The rates and services of these utilities are subject to jurisdiction of the Public Service Commission. The natural gas utilities and the communities they serve are listed in the tables included in this report.

Natural gas brought into South Carolina is produced principally in the gas fields of Louisiana and Texas including the offshore areas in the Gulf of Mexico. The gas is transported to South Carolina by two interstate pipeline companies: the Transcontinental Gas Pipeline Company and the Southern Natural Gas Company. Transcontinental's pipeline crosses the state in the northwest corner passing just south of Anderson and Spartanburg, South Carolina, while Southern's pipeline terminates at a point near Aiken, South Carolina. All natural gas consumed in South Carolina is furnished by these two interstate pipelines which furnish gas to natural gas authorities and municipally owned gas utilities as well as the privately owned utilities.

The Federal Power Commission has jurisdiction over rates and services of interstate pipeline companies and the price of natural gas sold by producers to interstate pipelines. These price fluctuations have a direct bearing on the cost of natural gas to the ultimate consumer in South Carolina. During the past year, the Public Service Commission has participated in several proceedings before the Federal Power Commission to protect the interests of the people and the gas utilities in South Carolina.

As indicated by the accompanying tables, the demand for natural gas in South Carolina has resulted in a tremendous sales growth in recent years. Its characteristics as an efficient and pollution-free fuel has created a nation wide demand of such proportions that our existing domestic supply cannot meet the needs. Agencies of the Federal Government have taken actions designed to increase exploration for new gas reserves within the continental United States and offshore areas. However, while waiting for new supplies of gas to become available, some gas utilities have been forced to curtail expansion of their industrial and commercial "firm gas" market. Some limitations have also been placed on segments of the industrial "interruptible gas" market.

Two factors showing the pace of activity by natural gas utilities are the average number of customers and the gross plant investment. The growth in total customers served by each privately owned gas utility is shown by one of the accompanying tables. The total of natural gas customers grew from 140,303 in 1967 to 191,599 in 1971 for an increase of 36.6% over the five years. Another table indicates the growth of gross plant investment over the same five year period revealing an investment growth commensurate with the increase in customers.

No rate hearings for natural gas utilities were held during the year as there were no requests from the companies for rate increases. However, rates were adjusted in accordance with approved purchased gas adjustment clauses in the tariffs. These fluctuations resulted from changes in rates of interstate pipeline companies who supply gas to South Carolina. Some of these rate changes were retroactive decreases which resulted in refunds being passed to the consumer through billing credits.

The Commission received a number of complaints regarding services and charges from customers of the gas utilities. Each inquiry was investigated and handled informally without necessity of a special hearing.

Many communities in South Carolina are receiving natural gas service through facilities owned by municipalities or gas authorities over which the Commission has no rate or service jurisdiction. However, the South Carolina Gas Safety Act of 1970 vested the Commission with pipeline safety jurisdiction over all gas system operators not subject to Federal Power Commission jurisdiction. Therefore, pipeline safety jurisdiction includes municipalities, natural gas authorities, certain public housing authorities and others who purchase natural gas through a master meter for subsequent distribution to individual consumers.

Representatives of the Commission made approximately 200 inspections of natural gas systems to ensure compliance with the Minimum Federal Safety Standards for Natural Gas Pipelines. Investigations were also made of eight incidents to determine whether natural gas pipelines were involved. In only four of the eight incidents were facilities of natural gas utilities involved and in two of these cases the damage was caused by earth moving equipment working in the area.



## MILES OF NATURAL GAS TRANSMISSION PIPELINES

### Nominal Pipe Diameter

Company — Year	2" or Less	2½" Thru 4"	6"	8"	10"	12"	16"
<b>Carolina Pipeline Co.</b>							
1971	18.6	203.0	145.1	300.1	90.7	130.7	5.7
1970	15.8	199.8	144.6	300.1	90.7	130.7	5.7
1969	15.8	199.8	157.2	285.5	90.8	88.7	—0—
1968	15.8	199.5	151.9	200.7	81.8	86.1	—0—
1967	15.8	197.2	150.5	166.6	81.8	86.1	—0—
<b>Piedmont Natural Gas Co.</b>							
1971	—0—	25.5	34.0	1.5	0.1	12.1	—0—
1970	—0—	25.5	34.0	1.5	0.1	6.0	—0—
1969	0.3	26.0	25.9	1.5	—0—	—0—	—0—
1968	0.2	26.0	25.9	1.5	—0—	—0—	—0—
1967	0.2	26.0	25.9	—0—	—0—	—0—	—0—
<b>S. C. Electric &amp; Gas Co.</b>							
1971	0.2	76.1	36.1	130.9	43.9	117.7	199.4
1970	0.2	76.1	36.1	128.3	43.9	117.7	152.0
1969	0.2	63.3	36.1	128.3	43.9	101.1	142.1
1968	0.2	63.3	36.2	128.3	43.4	101.1	109.4
1967	0.2	63.3	36.2	124.9	43.4	101.1	81.7

## GAS UTILITY GROSS PLANT IN SERVICE

### Investment in \$ as of Dec. 31

	1971	1970	1969	1968	1967
*Carolina Pipeline Co.	37,209,307	35,493,704	31,974,680	29,626,316	25,990,941
Peoples Natural Gas Co.	2,842,776	2,674,611	2,514,127	2,287,504	2,094,787
Piedmont Natural Gas Co.	31,802,806	31,203,976	28,781,292	26,574,227	24,164,204
S. C. Electric & Gas Co.	94,661,142	80,420,499	71,666,194	62,406,074	57,156,405
United Cities Gas Co.	1,966,157	1,675,908	1,523,590	1,401,984	1,192,775

\*Figures based on Fiscal Year Ending March 31 of Following Year.

## NATURAL GAS UTILITIES ANNUAL SALES

### Total Sales in MCF

	1971	1970	1969	1968	1967
Carolina Pipeline Co.	45,343,784	40,324,273	34,637,492	30,624,540	27,280,709
Peoples Natural Gas Co.	1,984,031	1,773,340	1,801,309	1,751,173	1,548,565
Piedmont Natural Gas Co.	23,646,223	26,079,665	19,918,184	15,128,881	11,694,821
S. C. Electric & Gas Co.	66,451,852	68,120,513	61,918,038	59,996,487	44,214,413
United Cities Gas Co.	1,525,496	1,138,655	1,224,402	1,223,869	1,110,525

## CUSTOMERS SERVED BY NATURAL GAS UTILITIES

Company — Year	Residential	Commercial & Small Industrial	Large Industrial	Sales For Resale	Total Customers
<b>Carolina Pipeline Co.</b>					
1971	10,695	301	126	9	11,131
1970	11,439	287	120	9	11,855
1969	9,944	206	110	11	10,271
1968	9,029	194	104	9	9,336
1967	8,107	163	111	8	8,389
<b>Peoples Natural Gas Co.</b>					
1971	4,315	1,292	34	—0—	5,641
1970	3,901	1,057	43	—0—	5,001
1969	3,657	1,021	26	—0—	4,704
1968	3,531	1,014	25	—0—	4,570
1967	3,420	1,011	20	—0—	4,451
<b>Piedmont Natural Gas Co.</b>					
1971	31,533	5,369	244	1	37,147
1970	29,316	5,282	241	1	34,840
1969	27,315	5,041	253	—0—	32,610
1968	25,221	4,592	235	—0—	30,049
1967	23,482	4,304	224	—0—	28,010
<b>S. C. Electric &amp; Gas Co.</b>					
1971	122,864	10,928	280	2	134,072
1970	113,297	10,274	278	2	123,851
1969	105,166	9,634	267	2	115,069
1968	96,207	8,986	242	2	105,437
1967	87,892	8,447	178	2	96,519
<b>United Cities Gas Co.</b>					
1971	3,211	345	52	—0—	3,608
1970	3,012	336	46	—0—	3,394
1969	2,860	323	40	—0—	3,223
1968	2,667	320	37	—0—	3,024
1967	2,568	331	35	—0—	2,934



# NATURAL GAS SERVICE TO RESIDENTIAL CUSTOMERS

<u>Company — Year</u>	<u>Residential Customers</u>	<u>Residential Gas Sales, MCF</u>	<u>Average Use Per Customer, MCF</u>
Carolina Pipeline Co.			
1971	10,695	1,020,034	95.4
1970	11,439	1,169,239	102.2
1969	9,944	1,070,166	107.6
1968	9,029	940,328	104.2
1967	8,107	753,033	92.9
Peoples Natural Gas Co.			
1971	4,315	246,473	57.1
1970	3,901	261,204	67.0
1969	3,657	265,375	72.6
1968	3,531	245,838	69.6
1967	3,420	204,218	59.7
Piedmont Natural Gas Co.			
1971	31,533	3,488,023	110.6
1970	29,316	3,161,309	107.8
1969	27,315	3,181,739	116.5
1968	25,221	2,785,399	110.4
1967	23,482	2,283,756	97.3
S. C. Electric & Gas Co.			
1971	122,864	9,571,017	77.9
1970	113,297	9,072,410	80.1
1969	105,166	8,690,471	82.6
1968	96,207	7,810,395	81.2
1967	87,892	6,272,916	71.4
United Cities Gas Co.			
1971	3,211	314,278	97.9
1970	3,012	292,802	95.8
1969	2,860	285,884	100.0
1968	2,667	251,505	94.3
1967	2,568	220,833	86.0

# GAS UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1972

Name of Utility	Localities Served	Managing Officer	Address
<b>DISTRIBUTION SYSTEMS:</b>			
Caroline Pipeline Co. _____	Abbeville, Bethune, Bishopville, Calhoun Falls, Camden, Conway, Cheraw, Dillon, Due West, Elgin, Jefferson, Johnsonville, Kingstree, Lake City, Lowndesville, Lugoff, Marion, Mayfield, McBee, Mullins, Myrtle Beach, Pageland, Pamplico, Pontiac, Society Hill, Zion _____	John A. Warren, Pres. _____	Columbia, S. C.
Peoples Natural Gas Co. of South Carolina _____	Darlington, Florence, Hartsville, Sumter ..	Marion D. Lucas, Pres. _____	Florence, S. C.
Piedmont Natural Gas Co., Inc. _____	Anderson, Belton, Greenville, Honea Fath, Inman, Iva, Mauldin, Simpsonville, Spartanburg, Starr, Travelers Rest, Woodruff _____	J. David Pickard, Pres. _____	Charlotte, N. C.
South Carolina Elec. & Gas Co. _____	Aiken, Allendale, Andrews, Barnwell, Batesburg, Bath, Beach Island, Beaufort, Blackville, Bowman, Brunson, Burnettetown, Burton, Cayce, Clearwater, Charleston, Columbia, Congaree, Denmark, Dentsville, Edgefield, Elko, Estill, Fairfax, Forest Acres, Gaston, Georgetown, Gloversville, Goose Creek, Graniteville, Hampton, Harleyville, Holly Hill, Irmo, Jackson, James Island, Jedburg, Johnston, Ladson, Langley, Leesville, Lexington, Lincolnville, New Ellenton, North Augusta, North Charleston, Parris Island, Perry, Pine Ridge, Port Royal, Ridgeland, Ridge Springs, Ridgeville, S. Congaree, Salley, Saluda, St. George, Springdale, Steifeltown, Summerville, Swansea, Varnville, Wagner, Walterboro, Warrenville, W. Ashley, W. Columbia, Williston, Yemassee _____	Arthur M. Williams, Jr., Pres. _____	Columbia, S. C.

United Cities Gas Co. ....	Gaffney .....	John Maxheim, Pres. ....	Nashville, Tenn.
TRANSMISSION LINES:			
Carolina Pipeline Co. ....	Gas transmission lines from near Blacksburg to the Pee Dee section of South Carolina. Gas transmission lines serve Abbeville County and from Transcontinental's pipeline to Carlisle and tie lines from Aiken to Chappells, Carlisle to Chappells and Carlisle to Moore and Woodruff. ....	John A. Warren, Pres. ....	Columbia, S. C.
Piedmont Natural Gas Co. ....	Gas transmission lines from connection with Transcontinental Gas Pipeline Company to city gates of Anderson, Greenville, and Spartanburg, South Carolina. ....	J. David Pickard, Pres. ....	Charlotte, N. C.
South Carolina Elec. & Gas. Co. ....	Gas transmission lines from near Aiken to city gates of Charleston, Columbia, and from near Montmorenci to Allendale, Barnwell, Hampton, and Beaufort Counties. ....	Arthur M. Williams, Jr., Pres. ....	Columbia, S. C.



## TELEPHONE AND TELEGRAPH DEPARTMENT

The Telephone and Telegraph Department of the Utilities Division is responsible for the work necessary in the regulation of rates and service pertaining to 34 telephone utilities, one telegraph utility, as well as nine radio common carrier companies. The staff of this Department investigates all complaints involving rates and service, territorial disputes and requests for boundary changes.

Field inspections and tests of telephone plant in use and under construction are made. When construction is completed, further tests and observations are made to evaluate the adequacy of service. The staff also reviews the exhibits and material submitted with rate applications along with any other necessary duties and relating to hearings involving rates and services.

During the fiscal year, this Department processed in excess of 400 telephone complaints. The telephone subscribers of today expect better service without delays, failures, nuisance calls and inaccurate billing. The staff of the Telephone Department performed tests in nineteen (19) central offices during the year to determine the condition of the equipment and grade of service being rendered. The results of all tests performed by this staff were reported to the company management to provide another tool for their use in improving telephone service in South Carolina.

During the year, most telephone utilities within the state made large investments to improve their outside plant, central office and toll equipment in an endeavor to bring their facilities up to date.

The Commission held fifteen (15) formal hearings involving telephone matters during the year and all interested parties were given a chance to be heard. A decision on all fifteen (15) hearings was rendered. In addition, a great number of tariffs covering new service or change in language were reviewed by the staff and approved by the Commission without formal hearings.

We are showing below some of the more notable Telephone Utilities' events which occurred during the period of July 1, 1971 through June 30, 1972.

Southern Bell Telephone and Telegraph Company completed the following:

Direct Distance Dialing established at Graniteville and New Ellenton.

Direct Distance Dialing established at Johnston.

Direct Distance Dialing established to Cottageville (Independent Co.).

Direct Distance Dialing established to Aiken, Bath and North Augusta.

Construction started on new building to house the No. 5 Crossbar office at Dutch Fork in Columbia, South Carolina.

Replaced Prosperity 335-CDO with SF-1 Crossbar office.

Replaced Greenville-Ware Place trailer with No. 5 Crossbar office.

Extended Area Service established between Little Mountain-Prosperity-Newberry.

Extended Community Calling established from Pelzer to Anderson, Greenville and from Pickens to Greenville.

Extended Area Service established between Denmark and Olar.

Construction started on new building to house the No. 5 Crossbar office at Salem, South Carolina.

The establishment of the first Electronic Switching System (ESS) and Dial Tone First in South Carolina. The entire Florence Step by Step office was replaced.

No. 4-A Crossbar Intertoll System equipped with CAMA placed in service in Florence.

The following offices were furnished Direct Distance Dialing: Timmonsville, Mullins, Latta, Lake View, Society Hill, Nichols, Blenheim, Clio, McColl, Hartsville, Darlington and Marietta. Also Independent Companies: Lodge, Hendersonville, Williams, Aynor, Bethune, Floyds, Horry, Kingstree, Lany, Loris, McBee, North Kingstree, Red Hill, Turbeville, Scranton, Greeleyville, and Wampee.

Extended Area Service established between Darlington and Hartsville; also between Florence and Hartsville.

355-A portable trailer placed in service at Lugoff.

Direct Distance Dialing established at Edisto Beach.

Extended Community Calling established from Edisto Beach to Charleston.

Extended Area Service established between Cheraw and Chesterfield.

The General Telephone Company of the Southeast completed the following:

Direct Distance Dialing was established at Kingstree.

Service was established to Sandy Island.

Construction was begun on an addition to the Myrtle Beach toll center which will double its size.

### OTHER TELEPHONE COMPANY ACHIEVEMENTS

Edisto Telephone Company completed and cut in service a new central office in North, South Carolina.

The St. Stephen Telephone Company completed and cut in service new central offices in St. Stephen and Bonneau, South Carolina.

The Farmers Telephone Cooperative started construction on a new central office at Greeleyville, South Carolina.

The Piedmont Rural Telephone Cooperative converted all lines to one party in the Gray Court, Hickory Tavern and Laurens Rural exchanges.

The Rock Hill Telephone Company started construction on a new central office building to serve the Winthrop College area.

### GROWTH OF TELEPHONE UTILITIES IN SOUTH CAROLINA

Year	Gross Operating Revenue (Millions of Dollars)	Gross Plant Investment* (Millions of Dollars)	Total No. of Telephones (Thousands)
1966	83.1	394.4	850.3
1967	90.5	446.1	900.7
1968	102.6	500.1	982.6
1969	117.7	561.8	1072.0
1970	134.8	634.3	1148.0
1971	194.6	683.3	1236.9

\* Includes Plant in service, held for future use.



# TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1972

Name of Company	Exchanges	Managing Officer	Address
Bluffton Telephone & Appliance Co. Inc.	Bluffton, S. C. _____	John D. Cantrell, V. Pres. _____	Bluffton, S. C.
Chesnee Telephone Company _____	Chesnee, S. C. _____	Mrs. H. W. Askins, Pres. _____	Chesnee, S. C.
Chester Telephone Company _____	Chester, Great Falls, Lewisville, S. C. _____	S. L. Bell, Pres. _____	Chester, S. C.
Citizens Telephone Company _____	Lexington, S. C. _____	Charles Kovach, Pres. _____	Lexington, S. C.
Edisto Telephone Company _____	North, S. C. _____	W. E. Knotts, Manager _____	Williston, S. C.
Elloree Telephone Company _____	Elloree, Santee, S. C. _____	C. K. Rice, President _____	Simpsonville, S. C.
Farmers Telephone Coop., Inc. _____	Bishopville Rural, Greeleyville, Lane, Lynchburg, Mayesville, N. Kingstree, N. Manning, N. Summerton, N. Sumter, Pinewood, Scranton, Statesburg, Turbeville, W. Andrews, S. C. _____		
Fort Mill Telephone Company _____	Fort Mill, S. C. _____	Aubrey Judy, Manager _____	Kingstree, S. C.
General Telephone Co. of the Southeast _____	Abbeville, Andrews, Bishopville, Calhoun Falls, Conway, Ehrhardt, Fairfax, Georgetown, Hemingway, Hollywood, Johnsonville, Kingstree, Lake City, Lamar, Laurens, McCormick, Manning, Myrtle Beach, Ocean Drive, Olatia, Olar, Pamplico, Pawleys Island, Shawview Heights, N. Myrtle Beach, Summerton, Sumter, Surfside, Walterboro, Woodruff, Winnsboro, Yemassee, S. C. _____	F. S. Barnes, Pres. _____	Rock Hill, S. C.
Har-Gray Telephone & Appliance Co., Inc.	Hardeville, Hilton Head Island, S. C. _____	F. C. Rahdert, Pres. _____	Durham, N. C.
Heath Springs Telephone Co. _____	Heath Springs, S. C. _____	Ray L. Shepard, Manager _____	Savannah, Georgia
Home Telephone Company, Inc. _____	Moncks Corner, Harleyville, Jamestown, Lebanon, Cross, S. C. _____	W. H. Bridges, Pres. _____	Heath Springs, S. C.
Home Telephone Co. of Simpsonville _____	Simpsonville, Bowman, S. C. _____	Robert L. Helmly, Pres. _____	Moncks Corner, S. C.
Horry Telephone Cooperative, Inc. _____	Aynor, Horry, Floyds, Loris, Murrells Inlet, Red Hill, Lakewood, S. C. _____	C. K. Rice, Pres. _____	Simpsonville, S. C.
Inman Telephone Company, Inc. _____	Inman, S. C. _____	R. E. Jamison, Manager _____	Conway, S. C.
Jackson Telephone Company _____	Jackson, S. C. _____	R. H. Hicks, Manager _____	Inman, S. C.
Kershaw Telephone Company _____	Kershaw, S. C. _____	C. K. Rice, Pres. _____	Simpsonville, S. C.
Lancaster Telephone Company _____	Lancaster, S. C. _____	Charles Kovach, Pres. _____	Lexington, S. C.
Lockhart Telephone Exchange _____	Lockhart, S. C. _____	T. Carter Thomason, V. P. & Gen. Mgr. _____	Lancaster, S. C.
McClellanville Telephone Co., Inc. _____	McClellanville, S. C. _____	W. F. Tribble, Gen. Mgr. _____	Lockhart, S. C.
Norway Telephone Company, Inc. _____	Norway, S. C. _____	Nancy S. Bigbee, Owner _____	McClellanville, S. C.
Palmetto Rural Telephone Coop., Inc. _____	Colleton, Cottageville, Hendersonville, Lodge, Williams, S. C. _____	J. C. Williams, Manager _____	Norway, S. C.
Piedmont Rural Telephone Coop., Inc. _____	Enroe, Gray Court, Hickory Tavern, Laurens Rural, Waterloo, West End, S. C. _____	Joseph A. McCutchen, Mgr. _____	Walterboro, S. C.
		J. S. Stoddard, Manger _____	Laurens, S. C.

Pond Branch Telephone Company .....	Gilbert, Pelion, Pond Branch, Swansea, Wagener, S. C. ....
Ridge Telephone Company .....	Ridge Spring, S. C. ....
Ridgeway Telephone Company, Inc. ....	Ridgeway, S. C. ....
Rock Hill Telephone Company .....	Rock Hill .....
Sandhill Telephone Cooperative, Inc. ....	Chesterfield, Jefferson, Pageland, Patrick, Ruby, McBee, Bethune, S. C. ....
Southern Bell Tel. & Tel. Company .....	Aiken, Allendale, Anderson, Bamberg, Barnwell, Bath, Belton, Bennettsville, Blue Ridge, Blacksburg, Blackville, Blen- heim, Camden, Central, Chapin, Char- leston, Cheraw, Clemson College, Clin- ton, Clio, Clover, Columbia, Cowpens, Darlington, Denmark, Dillon, Easley, Eastover, Edgefield, Edisto Beach, Flor- ence, Folly Beach, Fountain Inn, Gaffney, Graniteville, Greenville, Greer, Hartsville, Hickory Grove, Honea Path, Isle of Palms, Joanna, Johnston, Jones- ville, Lake View, Latta, Leesville, Liberty, Little Mountain, Lyman, Marion, McColl, Mt. Pleasant, Mullins, New- berry, New Ellenton, Nichols, North Augusta, Orangeburg, Pacolet, Pelzer, Pendleton, Pickens, Piedmont, Prosperity, Seneca, Sharon, Six Mile, Spartanburg, Springfield-Salley, St. George, Society Hill, Sullivan's Island, Summerville, Timmonsville, Travelers Rest, Union, Walhalla, Westminster, Whitmire, Wil- liamston, York, South Carolina .....
St. Matthews Telephone Company .....	St. Matthews, Cameron, Creston, S. C. ....
St. Stephen Telephone Company .....	St. Stephen, S. C. ....
Thermal Belt Telephone Company .....	Landrum, Campobello, S. C. ....
United Telephone Company of the Carolinas, Inc. ....	Beaufort, Branchville, Estill, Eutawville, Hampton, Holly Hill, Laurel Bay, Ridge- land, Greenwood, Hodges, Cross Hill, Saluda, Troy, Ware Shoals, Ninety Six, Chapels, Mountville, S. C. ....
West Carolina Rural Telephone Cooperative, Inc. ....	Due West, Iva, Plum Branch, Starr, W. Abbeville, S. C. ....
Williston Telephone Company .....	Williston, S. C. ....

N. Everette Kneece, Mgr. ....  
E. P. Boatright, Mgr. ....  
B. Y. Palmer, Mgr. ....  
F. S. Barnes, Pres. ....

John D. McLaurin, Mgr. ....

H. R. Marsh, V.P.-Gen. Mgr. ....  
R. F. Nickells, Mgr. ....  
F. O. Baxter, Manager ....  
B. H. Douglas, Mgr. ....

John Bigbee, Vice Pres. ....

L. B. Thompson, Mgr. ....  
W. E. Knotts, Mgr. ....

Gilbert, S. C.  
Ridge Springs, S. C.  
Ridgeway, S. C.  
Rock Hill, S. C.

Jefferson, S. C.

Columbia, S. C.  
St. Matthews, S. C.  
St. Stephen, S. C.  
Tryon, N. C.

Southern Pines, N. C.

Abbeville, S. C.  
Williston, S. C.

## WATER AND SEWERAGE DEPARTMENT

The majority of water and sewerage utilities operating in South Carolina are owned and operated by municipalities and public water districts and ~~are not under the jurisdiction~~ of the Public Service Commission. The cities in which the water systems are privately owned and subject to the jurisdiction of the Public Service Commission are Anderson, St. George and Walterboro.

The number of water and sewer companies continued to increase during 1971-1972. There were twenty-four (24) completely new water and sewer companies granted certificates in 1971-1972 increasing the total number of regulated water and sewer companies in operation at June 30, 1972 to One Hundred ninety-four (194), after adjustments were made for mergers and acquisition into existing water and sewerage systems.

The problems of small water companies continue to be problems for the Public Service Commission. Many have been family operated for considerable period of time and in some instances ownership has been passed on through the years to family members who have not realized nor understood their responsibilities or obligations as operators of public utilities.

New water and sewer companies generally are not formed as independent profitmaking ventures; rather they generally come into existence by capitalization from the developers of subdivisions who must arrange for central systems to enhance the market of their land and houses. Very often these new companies are adjoining or near municipalities with immediate likelihood that city will encompass the area and take over the water and sewer systems from original owner.

The increase in cost of water and sewerage work equipment, salaries, wages, and other operating cost has caused a number of water and sewer utility companies operating in this state to apply to the Commission for authority to increase their rates and charges for water and sewer service.

As prescribed by law, public hearings were held on each application for adjustment in water and sewer rates and charges.

Prior to issuing a certificate of public convenience and necessity to a water and sewerage company, the Commission, among other things, require complete cost and rate data,



approval by appropriate health authorities, proof of adequate design and supply potential and financial qualifications; at the same time keeping in mind the differing economics and operating problems of water and sewer utilities, companies serving from 2 to 12,232 customers. Customer service complaints are substantial. These are investigated and settled informally or if necessary, resolved through public hearings.

# WATER UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1972

Name of Utility	Service Area	Managing Officer or Addressee	Address
Ace Water Company	Intersection of I-95 and U.S. Highway 301 in Clarendon County	H. T. Everett, President	Summerton, S. C.
Advance Utility, Inc.	Parkwood Subdivision, Washington Heights Subdivision	Johnny T. Johnson, P. E. Robert Hall	Columbia, S. C. Camden, S. C.
Amana Valley Park Estate Water System	Amana Valley Park Estates	John Marcotsis, Owner	Charleston, S. C.
Aqua Company	Elm Village Subdivision	H. D. Bushardt, President	Greenwood, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	George F. Townes, Attorney	Greenville, S. C.
Big Rock Water Company	Big Rock Subdivision	Preston H. Callison, Attorney	Columbia, S. C.
Blue Ridge Utilities, Inc.	Blue Ridge Terrace Sub.		
Eugene F. Bobo Well Drilling Co.	Rockview Heights, Centerville Terrace, La France Properties, Cloverdale, Englewood, Lake Crest, Avondale, Woodhaven Estates	Eugene F. Bobo, Owner	Anderson, S. C.
Bon Aire Development Water Co.	Bon Aire Subdivision	Joe H. Bonds, Owner	Clinton, S. C.
Boyles Furniture Company	Pine Grove Subdivision	C. M. Boyles	Hampton, S. C.
Boulevard Water Company	Pine Acres	W. J. Lawrence, Owner	Sumter, S. C.
Brookgreen Water Corporation	Brookgreen North Sub.	D. C. Jackson	Florence, S. C.
Briarcliffe Water Works System	Briarcliffe Acres Sub.	D. W. Green, Jr., Attorney	Conway, S. C.
Carolina Water Corporation	Beverly Hills, Boulder Bluff, Cedar Springs, Forest Lawn, Stratton Capers, Belmont, Maple Ridge, West Greenview, Goose Creek Plaza, Town of Goose Creek, Goose Creek Highlands, Camelot Village, Siesta Village, Tranquil Acres, Landopines, Ponderosa, Orleans Woods, West Pimlico, North Goose Creek, West Goose Creek		
Centennial Water Co., Inc.	Arrowood, Spaulding Heights, Enchanted Meadows and Watson Subdivisions	Bartley J. Riddock, Receiver	Mt. Pleasant, S. C.
Central Utilities, Inc.	Hollydale Subdivision	Scott A. Nivens	Florence, S. C.
Cherry Hill Subdivision Water System	Cherry Hill Subdivision	John R. Brooks, Secretary	Orangeburg, S. C.
Chinquapin Properties, Inc.	Subdivision No. 1	F. L. Burnett, Jr., President	Ninety Six, S. C.
Clinton Cotton Mills	Clinton Cotton Mill and Lydia Mills	Marion H. Davis, Manager	Greenwood, S. C.
Coastal Plains Utility Co.	Lake Elizabeth	George H. Cornelison, Vice Pres.	Clinton, S. C.
John S. Coleman	Hyde Park Subdivision	John C. Drewry, President	Wrightsville Beach, N. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	John S. Coleman, Manager	Greenwood, S. C.
Community Water System	Hollywood Manor	Preston H. Callison, Attorney	Columbia, S. C.
Dinkins Water Development Co.	Dinkins Development	Raymond A. Knight, Jr.	Charleston, S. C.
Duke Power Company	Anderson, vicinities of towns of Clemson and Pendleton, S. C.	J. D. Dinkins, Manager	Sumter, S. C.
		W. B. McGuire, President	Charlotte, N. C.

Dunmovin Development Water System .....	Dunmovin Subdivision .....
Edenwood Water Company .....	Edenwood .....
Elgin Estates Water Corp. ....	Elgin Estates .....
Farrow Terrace Utility Co., Inc. ....	Fairlawn Subdivision .....
Fork Shoals Water Works .....	Fork Shoals Village .....
Fort Lawn Water Company .....	Fairmeadows Subdivision .....
GMK Development Corp. ....	Green Pond Estates .....
General Utilities, Inc. ....	Graustark Subdivision, Allbene Park Sub- division .....
Glendale Water Corporation .....	Glendale Acres Subdivision, Tara Village, Park City Mobile Home Park .....
Heater Utilities, Inc. ....	South Congaree, Murray Park, Murray Lodge, Indian Cove, Emma Terrace, Tanya Terrace, Springfield Acres, Lake Village, Dutchman Shores, Dublin Place, Lincolnshire, Melmont, Glenn Village, Vanarsdale, Ballentine Estates, and Dutchman Acres Subdivisions .....
Hermitage Utility Company .....	The Hermitage Subdivision .....
Hilton Head Water Company .....	Hilton Head and Blue Heron Point .....
Horton Water Company .....	South End of Pawleys Island .....
Hughes Well Drilling & Pump Co. ....	Nevitt Forest Water System, Pine Forest Subdivision .....
Inland Water Company .....	Rolling Woods Acres Sub. ....
Isle of Palms Water Company .....	Isle of Palms .....
Lofton A. Ivey Water Company .....	Barber Street Subdivision .....
James Island Utility Company .....	Ashcroft Hall Subdivision .....
Jungle Shores Water Co., Inc. ....	Jungle Shores .....
Lake Marion Shores .....	Oliver Subdivision .....
Lake Murry Utilities, Inc. ....	Murray Hill Estates .....
Lakewood Water Company .....	N. Litchfield & Litchfield Beach .....
Laurens Electric Coop. ....	In and near Community of Joanna .....
Lexington Utilities, Inc. ....	Sycamore Acres and Westside Terrace, and Falcon Ranches .....
Litchfield Plantation Public Service Co. ....	Litchfield Plantation Sub. ....
Little Mountain Water Works .....	Little Mountain, S. C. ....
Lockhart Power Company .....	Lockhart & Monarch Villages .....
Mark Water Works, Inc. ....	Gray's Hill Subdivision .....
Marville Water Co., Inc. ....	McGregor Heights Sub. ....
McCombs Water System .....	McCombs Subdivision .....
Meadowbrook Water Works, Inc. ....	Meadowbrook Subdivision .....
Oak Grove Estates Utilities Corp. ....	Oak Grove Estates Sub. ....
Oakland Water Works .....	Oakland, Bythewood, Greenlawn Park, Capehart Development .....
The Oaks Utility Co., Inc. ....	The Oaks Subdivision .....
Ohio Construction & Engineering Co. ....	Madera Subdivision .....
Roy A. Owen Water System .....	Adjacent to Greenwood .....
Palmetto Utilities Corp. ....	Country Club of S. C. Subdivision, and Oakdale Subdivision .....

Arthur Ravenel, Jr. ....
William C. Hawley .....
Alex Geiger .....
M. B. Swindler, Owner .....
Clayteen Lewis, Secretary .....
R. G. Lesslie, President .....
Oliver S. Melton .....
Preston H. Callison, Attorney .....
H. F. Grantham, Jr. ....
R. B. Heater, President .....
B. M. Thompson, Jr., Attorney .....
Joe Y. Pitts, President .....
E. Mack Horton .....
B. M. Hughes, Owner .....
W. W. Eller, President .....
J. C. Long, President .....
Lofton A. Ivey .....
Perry E. Willits .....
Sam Fox, President .....
Howard Oliver .....
Willie L. Sox, President .....
Johnnie A. Monts .....
Henry M. Faris, Manager .....
Leslie B. Cohen, President .....
Douglas L. Hinds, Attorney .....
D. S. Matthews, Manager .....
W. F. Tribble, Asst. Treas. ....
Ernest G. Mark, President .....
Jimmy L. Martin, President .....
Herbert R. Anderson .....
R. D. Ferguson .....
S. V. Oxner, Owner .....
J. E. McTeer, President .....
N. W. Cabell, President .....
T. G. Daniel, Jr. ....
Roy A. Owen, Owner .....
Billy F. Burnett, Vice President .....

Charleston, S. C. ....
Columbia, S. C. ....
West Columbia, S. C. ....
Columbia, S. C. ....
Ware Shoals, S. C. ....
Fort Lawn, S. C. ....
Port Royal, S. C. ....
Columbia, S. C. ....
Florence, S. C. ....
Columbia, S. C. ....
Charleston, S. C. ....
Hilton Head, S. C. ....
Pawleys Island, S. C. ....
Anderson, S. C. ....
Ladson, S. C. ....
Isle of Palms, S. C. ....
Union, S. C. ....
Charleston, S. C. ....
Orangeburg, S. C. ....
Summerton, S. C. ....
Lexington, S. C. ....
Memphis, Tenn. ....
Laurens, S. C. ....
Charlotte, N. C. ....
Georgetown, S. C. ....
Little Mountain, S. C. ....
Lockhart, S. C. ....
Beaufort, S. C. ....
West Columbia, S. C. ....
Greenwood, S. C. ....
Spartanburg, S. C. ....
Lexington, S. C. ....
Beaufort, S. C. ....
Charleston, S. C. ....
Spartanburg, S. C. ....
Greenwood, S. C. ....
Florence, S. C. ....



# WATER UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1972

Name of Utility	Service Area	Managing Officer or Addressee	Address
Pee Dee Utility Co., Inc. _____	Tremont Terrace _____	L. Neil Watson, President _____	Florence, S. C. _____
Peoples Water Service Co., Inc. _____	St. George & Walterboro _____	A. J. Lucas, Manager _____	Walterboro, S. C. _____
Pickett Thomas Acres Water Co. _____	Pickett Thomas Acres Sub. _____	Robert A. Hall _____	Camden, S. C. _____
Plantation Water Company _____	Oakland Plantation Sub. _____	Percy H. McNeil _____	Columbia, S. C. _____
Platt Water Company _____	Lakewood Plantation _____	V. F. Platt, Jr. _____	Surfside Beach, S. C. _____
Pocallo Development Co. _____	Pocallo Heights _____	I. Denemark, President _____	Sumter, S. C. _____
Polk Village Water Works, Inc. _____	Polk Village _____	N. W. Polk, III, V. Pres. _____	Beaufort, S. C. _____
Prize Point Utility Company _____	Charleswood Estates Sub. _____	George Alley, Attorney _____	Columbia, S. C. _____
Providence Water System _____	Harris Subdivision _____	Mrs. A. M. Harris _____	Dalzell, S. C. _____
Pumpkin Center Water Works _____	Pumpkin Center _____	R. E. Coleman, Manager _____	Pacolet, S. C. _____
Republic Utilities, Inc. _____	Cold Stream Country Club Sub. _____	George Alley, Attorney _____	Columbia, S. C. _____
Rice Corporation _____	Look-Up-Forest Subdivision _____	Max M. Rice _____	Travelers Rest, S. C. _____
Rochester Real Estate Co., Inc. _____	Morningside Hts. Subdivision, Indian Hill Subdivision _____	S. B. Rochester, Pres. _____	Walhalla, S. C. _____
Rock Bluff Utilities, Inc. _____	Rock Bluff Subdivision _____	Roscoe M. Hinson, Pres. _____	Kingstree, S. C. _____
Rockview Heights Water Co. _____	Rockview Heights _____	Joe A. Phillips, Pres. _____	Marietta, S. C. _____
Rural Water Works _____	Rural areas in Greenwood County _____	Abner P. Stockman, Pres. _____	Greenwood, S. C. _____
S. C. Water & Utility Co. _____	Berkeley County Club Estates _____	Leslie B. Cohen, Pres. _____	Charlotte, N. C. _____
Southern Gulf Utilities, Inc. _____	Plantation Place, Tifton Place, Westchester, Quinby Estates, Carolina Acres, Botany Acres, Garden City, Grove Park, Brookgreen Beach, Pawleys Island _____	Wilbur Campbell _____	Florence, S. C. _____
Stephenson Investment Company, Inc. _____	Stephenson Lakes Subdivision _____	H. P. Stephenson _____	Columbia, S. C. _____
Suburban Utilities, Inc. _____	Hollywood Hills Subdivision _____	Charles D. Davis, Attorney _____	Columbia, S. C. _____
Tacoma Utilities, Inc. _____	Crane Forest Subdivision _____	Michael H. Quinn _____	Columbia, S. C. _____
Tranquil Utilities _____	Tranquil Subdivision _____	Mrs. Andrew Branton _____	Ladson, S. C. _____
Trolley Enterprises _____	Millwood Subdivision _____	Edward A. Riley, Secretary _____	Summerville, S. C. _____
United Merchants & Mfg., Inc. _____	Midland Valley Estates _____	P. Broadus Moates, Manager _____	Bath, S. C. _____
Valley Dale Park Utility Co. _____	Valley Dale Park Sub. _____	Quenton L. Wood _____	Spartanburg, S. C. _____
Water Company of Edisto Beach _____	Edisto Beach _____	R. H. Guy, Jr., Sec.-Treas. _____	Edisto Island, S. C. _____
Water Distributors, Inc. _____	Belvedere Ridge Sub. _____	Robert Harris, Manager _____	Belvedere, S. C. _____
Wedgefield Plantation Public Service Co. _____	Wedgefield Subdivision _____	Douglas L. Hinds, Attorney _____	Georgetown, S. C. _____
West Side Water Company _____	Hill Dale Subdivision _____	Robert G. Burgess, Pres. _____	Sumter, S. C. _____
Westoe Plantation Land Development Co. _____	Sprucewood Subdivision _____	Granville S. Way, Jr. _____	Summerville, S. C. _____
Westover Water Company _____	Westover Subdivision _____	P. O. Partridge, Jr., Owner _____	Greenwood, S. C. _____
White Sands Water Company _____	Adjacent to Hodges _____	G. P. Callison, Secretary _____	Greenwood, S. C. _____
Woodlawn Water Company _____	Woodlawn Subdivision _____	W. Clayton Thompson _____	Greenwood, S. C. _____

## SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1972

Name of Utility	Service Area	Managing Officer or Addressee	Address
Advance Utility, Inc.	Parkwood Subdivision, Washington Heights Subdivision	Johnny T. Johnson, P. E.	Columbia, S. C.
Alpine Utilities	Woodland Hills West No. 2, Woodland Hills No. 3, Windsor Estates Addition	J. Donald Dial, President	Columbia, S. C.
Fleming Anderson, Builder	Fleming Anderson Housing Subdivision	Fleming Anderson	Beaufort, S. C.
Aqua Company	Elm Village Subdivision	John Marcotals, Owner	Charleston Hgts., S. C.
Arns Corporation	Arlington Hgts. Subdivision	Ralph L. Smith, Jr., Pres.	Lugoff, S. C.
Artistic Builders, Inc.	Whispering Pines Subdivision, Bent Tree Subdivision	Larry Gibson, President	Easley, S. C.
Ashley Utilities, Inc.	Ashley Forest Estates Subdivision	William S. Branton, Pres.	Summerville, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	John R. Woods, Manager	Greenwood, S. C.
Belvedere Gardens, Inc.	Belvedere Ridge Subdivision	D. Douglas Smith, Attorney	N. Augusta, S. C.
Bondale, Inc.	Bondale Subdivision	G. Ray Harris, President	Spartanburg, S. C.
Clyde G. Branham, Inc.	Lakewood Subdivision	Clyde G. Branham, President	Lugoff, S. C.
Broad River Utilities, Inc.	Adjacent to Columbia	W. E. Sellers	Columbia, S. C.
Brookgreen Water Corp.	Brookgreen North Subdivision	D. C. Jackson	Florence, S. C.
Business Brokers of the South	Mayfield Park Subdivision	Michael M. Rothberg	Columbia, S. C.
Camden Developers, Inc.	Fairfax Subdivision	Donald A. Campbell, Jr.	Camden, S. C.
Charleston Utilities, Inc.	Westchester Subdivision, Kings Grant Subdivision, Pepper Hill Subdivision	Charles C. Ervin, President	Charlotte, N. C.
Carolina Water Corporation	Boulder Bluff, Forest Lawn, Belmont, West Greenview, Goose Creek Plaza, Maple Ridge, Goose Creek Highlands, Camelot Village, Town of Goose Creek, Stratton Capers, Oaks Estates, Beverly Hills, Tranquil Acres, West Pimlico, Queensboro, Orleans Woods		
Colonial Realty & Construction Co.	Lakeview Manor Subdivision	Bartley J. Riddock, Receiver	Mt. Pleasant, S. C.
Commodore Utility Corporation	River Hills Plantation	J. E. Gremillion, President	Spartanburg, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	J. Roy Martin, III	Clover, S. C.
Community Sewage System	Oakcrest Subdivision	Preston Callison, Attorney	Columbia, S. C.
Consolidated Utilities, Inc.	Bendemeer Subdivision	Raymond K. Knight, Jr.	Charleston, S. C.
Corona Park Services, Inc.	Corona Park Subdivision	Tom Jenkins, President	Columbia, S. C.
Country Club Estates	Country Club Estates Sub.	F. Hall Yarborough	Orangeburg, S. C.
Country Club Sewer, Inc.	Country Club Heights	Hampton Culler, President	Orangeburg, S. C.
Davis Utility, Inc.	Roosevelt Gardens and Palmetto Apts.	Steve Melton, President	Lancaster, S. C.
Delta Investment Company, Inc.	Dunstan Hills Subdivision	Carson R. Rentz, Vice Pres.	Beaufort, S. C.
Development Service, Inc.	Dutchbrook	Earle W. Kirkwood, President	Columbia, S. C.
Dorchester Land Development Corp.	Oakdale Subdivision	L. Arlen Cotter, President	Columbia, S. C.
		Edward A. Knight, President	Summerville, S. C.

Dunmovin Development Water System ..	Dunmovin Subdivision .....
Edenwood Water Company, Inc. ....	Edenwood Subdivision .....
Elgin Estates Water Corp. ....	Elgin Estates .....
Farrow Terrace Utility Co. ....	Farrow Terrace Subdivision, Greenview Subdivision, Highland Forest Subdi- vision .....
General Utilities, Inc. ....	Berkeley Forest Subdivision, Washington Park Subdivision .....
Glendale Water Corp. ....	Glendale Acres, Tara Village .....
Gordon Farms, Inc. ....	Hillbrook Forest Subdivision .....
Greenhurst Utility Co., Inc. ....	Greenhurst Subdivision .....
Greystone Utility Corp. ....	Riverland Development Sub. ....
Heater Utilities, Inc. ....	Springfield Acres, Westgate, Highland Park, Lincolnshire, and Vanarsdale Sub- divisions .....
Isle of Palms Water Co. ....	Forest Trail Subdivisions .....
Jackson Mills .....	Jackson Mills Village .....
James Island Plantation Ser. Co. ....	Lawton Bluff Subdivision .....
James Island Utility Co. ....	Ashcroft Hall Subdivision .....
William A. James Realty Co. ....	Ramsey Acres Subdivision .....
Ladson Utilities, Inc. ....	College Park Subdivision .....
Laurens Electric Coop. ....	In and near Community of Joanna .....
Leaphart Utilities, Inc. ....	Woodsen Circle Subdivision .....
Leesburg Utilities, Inc. ....	Yorkshire Ext. Subdivision .....
Litchfield Plantation Public Ser. Co. ....	Litchfield Plantation Sub. ....

Arthur Ravenel, Jr. ....  
William C. Hawley ....  
Alex Geiger .....

M. B. Swindler, Owner .....

W. E. Sellers, President ..  
H. F. Grantham, Jr., Pres. ....  
John F. Dunbar, Vice Pres. ....  
J. W. Miles, President ..  
E. Crosby Lewis .....

R. B. Heater, President ..  
J. C. Long, President ..  
Homer Elmore, Vice Pres. ....  
Thomas L. Read, Manager ..  
Perry E. Willits, Manager ..  
William A. James ..  
Gordon Darby ..  
Henry M. Faris, Manager ..  
G. W. Hunter, President ..  
J. H. Turbeville, President ..  
Douglas L. Hinds, Attorney .....

Charleston, S. C.  
Columbia, S. C.  
West Columbia, S. C.

Columbia, S. C.

Columbia, S. C.  
Florence, S. C.  
Spartanburg, S. C.  
Summerville, S. C.  
Columbia, S. C.

Columbia, S. C.  
Isle of Palms, S. C.  
Wellford, S. C.  
Charleston, S. C.  
Charleston, S. C.  
Myrtle Beach, S. C.  
Charleston Hgts, S. C.  
Laurens, S. C.  
Columbia, S. C.  
Columbia, S. C.  
Georgetown, S. C.



## SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1972

Name of Utility	Service Area	Managing Officer or Addressee	Address
Litco, Inc. ....	Leawood Subdivision .....	William J. Lawrence, Exec. V. Pres. ....	Sumter, S. C.
Locksley Hall, Inc. ....	Locksley Hall Subdivision .....	Joseph M. McClellan .....	Greenwood, S. C.
Lynwood Utility, Inc. ....	Lynwood Subdivision .....	Harold Simmons, President .....	Charleston, S. C.
Major Homes, Inc. ....	Meadow Park Subdivision .....	John Holman, President .....	Anderson, S. C.
Management & Investment Corp. ....	Gem Lakes Estates Subdivision .....	Frank A. Wright, Comptroller .....	Orangeburg, S. C.
Mandel Utilities, Inc. ....	Mandel Hall Subdivision .....	Bruce Finley, President .....	Columbia, S. C.
Martha Law Utilities, Inc. ....	Martha Law Estates, LeeHills .....	V. W. McAlister, President .....	Columbia, S. C.
Marville Water Company .....	White Creek Subdivision Lincolnshire Subdivision .....	Jimmy L. Martin, President .....	West Columbia, S. C.
Meadowbrook Water Works, Inc. ....	Meadowbrook Subdivision .....	R. D. Ferguson .....	Spartanburg, S. C.
National Holding Company .....	Farrow Hills Subdivision .....	J. T. Swindler .....	Columbia, S. C.
North Brookdale Sewerage Co. ....	North Brookdale Subdivision .....	Fred R. Fanning, Attorney .....	Orangeburg, S. C.
North Pines Utility, Inc. ....	North Pines Subdivision .....	J. Allen Shumaker, President .....	Columbia, S. C.
Northwood Estates Utilities, Inc. ....	Northwood Estates Subdivision .....	T. L. Bonner, President .....	Cayce, S. C.
Oak Grove Estates Utilities Corp. ....	Oak Grove Estates Sub. ....	S. V. Oxner, Owner .....	Lexington, S. C.
Ohio Construction & Engr. Co. ....	Madera Subdivision .....	T. G. Daniel, Jr., President .....	Spartanburg, S. C.
Otranto Land Company .....	Otranto Sub. Sectors, I, II, III, Otranto and Otranto Villas .....	A. J. Combs .....	Charleston, S. C.
Piedmont Development of Greenwood ..	Willows Subdivision .....	W. H. Dyer, President .....	Greenwood, S. C.
Pine Forest Utilities, Inc. ....	Pine Forest Subdivision .....	Cecil A. Riley, President .....	Columbia, S. C.
Piney Grove Utilities, Inc. ....	Mandel Park, Piney Grove, Farndale, and The Groves Subdivisions .....	W. E. Sellers, President .....	Columbia, S. C.
Pinedale Utility Company .....	Pinedale Subdivision, Ashley Creek Sub- division .....	Dan Trotter, President .....	Sumter, S. C.
Pocallo Development Company .....	Pocallo Heights .....	I. Denemark, President .....	Sumter, S. C.
Prize Point Utility Company .....	Charleswood Estates Sub. ....	George Alley, Attorney .....	Columbia, S. C.
Quail Arbor Estates Corp. ....	Quail Arbor Estates .....	Edward A. Knight, President .....	Summerville, S. C.
R.A.E. Associates, Inc. ....	Eastwood Acres Subdivision .....	Frederick I. Evans, Gen. Mgr. ....	Orangeburg, S. C.
Republic Utilities, Inc. ....	Grenadier, Gardendale, Challedon, White- hall, Pineglen, Barony No. 2, Garden- dale Estates, Hallmark, Challedon West, Cold Stream Country Club .....	George Alley, Attorney .....	Columbia, S. C.
Ribaut Insurance Agency .....	Cherry Hill Estates Sub. ....	Barry L. Johnson, Attorney .....	Beaufort, S. C.
Rice Corporation .....	Look-Up-Forest Subdivision .....	Max M. Rice .....	Travelers Rest, S. C.
Richland Water Company .....	Windsor Estates, Eastway Park, Crane Creek .....	J. H. Vickery, Manager .....	Columbia, S. C.
Rock Springs Develop. Corp. ....	Rock Springs Develop. Sub. ....	Ralph L. Smith, Jr. ....	Lugoff, S. C.
Rowland and Lynch .....	Linville Subdivision .....	Raymond C. Eubanks, Attorney .....	Spartanburg, S. C.
St. James Utility, Inc. ....	St. James Estates Subdivision .....	Arnold Goodstein, Attorney .....	Charleston, S. C.
S. C. Water & Utility Co. ....	Berkeley Country Club Estates .....	Leslie B. Cohen, President .....	Charlotte, N. C.
Southeastern Real Estate Factors, Inc. ....	Star Cliffe Estate Subdivision .....	E. M. Melton, Secretary .....	Lancaster, S. C.
Springfield Utility Company .....	Springfield Subdivision .....	Brooks V. Southers, President .....	Spartanburg, S. C.

Stevenson, Zimmerman Develop. Corp. _____	Sedgefield Subdivision _____	Norman W. Stevenson, Attorney _____	Charleston, S. C.
Surburban Utilities, Inc. _____	Oakland Plantation, Hollywood Hills Subdivision _____	Darnell W. Boyd _____	Columbia, S. C.
Sunset Lagoon, Inc. _____	Knollwood Subdivision, Stratton Hall Subdivision _____	Augustus T. Graydon, Attorney _____	Columbia, S. C.
Sunnyhill, Inc. _____	Sunnyhill Subdivision _____	Sheddie Tetterton _____	Camden, S. C.
Tacoma Utilities, Inc. _____	Crane Forest Subdivision _____	Michael H. Quinn _____	Columbia, S. C.
Terraceway Service Co., Inc. _____	Prescott Terrace, North 21 Terrace, North 21 Section "H", Springhill, Newcastle-Parcel B, Olde Woodlands, Newcastle-Parcel B Ext., Newcastle-Parcel C, Pine Lakes, Meadowlake, Hickory Ridge, Newcastle-Parcel D, Forestwood Estates and Pine Lakes Section 4, and Newcastle Subdivisions _____		
Tranquil Utilities, Inc. _____	Tranquil Acres Subdivision _____	E. D. Sauls, President _____	Columbia, S. C.
Trolley Enterprises _____	Millwood Subdivision, Rose Hill Ext. Woodlawn Sub. _____	Mrs. Andrew Branton _____	Ladson, S. C.
Utilities, Inc. _____	Sherwood Park Subdivision, S. C. Education Association, and Charlestowne Subdivision _____	Edward A. Riley, Secretary _____	Summerville, S. C.
Utilities Services, Inc. _____	Edinburg Subdivision _____	M. R. Bagnal, Jr., Manager _____	Columbia, S. C.
Water Distributors, Inc. _____	Belvedere Terrace Subdivision _____	Preston Callison _____	Columbia, S. C.
Wedgefield Plantation Public Ser. Co. _____	Wedgefield Subdivision _____	Robert H. Harris, Vice Pres. _____	Belvedere, S. C.
Westoe Plantation Land Develop. Co. _____	Sprucewood Subdivision _____	Douglas L. Hinds, Attorney _____	Georgetown, S. C.
Wildewood Utilities, Inc. _____	Wildewood Subdivision _____	Granville S. Way, Jr. _____	Summerville, S. C.
Woodlands Utilities, Inc. _____	Woodland Hills Subdivision _____	C. Heath Manning, President _____	Columbia, S. C.
Woodside-Woodview Utility Co. _____	Woodside-Woodview Manor _____	J. D. Dial, Attorney _____	Columbia, S. C.
		Laurence O. Stoney, Attorney _____	Charleston, S. C.

## TRANSPORTATION DIVISION

**Administration**—The duty of this Division is to enforce the Motor Vehicle Carrier Law of the State, Sections 58-1401 — 58-1501 of the South Carolina Code of Laws, 1962, as amended. The Law provides for the regulation, supervision and control of persons, firms, corporations, etc., operating motor vehicles used in the business of transporting persons or property for compensation over the highways of the State, and imposes license fees to cover the cost of administration of the Law.

During the period of this report, forty-three hearings were held in connection with motor transportation matters.

In connected with Class A (regular route bus) carriers, an application for a Class A Certificate was heard and granted, covering 58 miles of highway; one hearing in connection with schedules was held and two round trip schedules were discontinued and one schedule rerouted; and one application for amendment to a Restricted Class A Certificate was heard and granted.

Twelve applications for Class E (motor freight service over irregular routes) Certificates were heard, of which eight were granted, one denied, two pending, and one dismissed; fourteen applications to amend Class E Certificates were heard, of which twelve were granted and two denied; and four applications for transfer of Class E Certificates were heard, of which three were granted and one is pending.

Eight applications for Class F (motor freight service under contract) Certificates were heard, of which six were granted, one denied and one dismissed; an application for amendment to Class F Certificate was heard and granted.

One Rule to Show Cause why Certificates of Public Convenience and Necessity should not be revoked for failure to comply with the Motor Vehicle Carrier Law of South Carolina was issued against forty-two carriers, resulting as follows: Rule against one Restricted Class A Certificate holder was dismissed. Rules against four Class C Certificate holders were dismissed, three Certificates were cancelled, and five Certificates were revoked. Rules against seven Class E Certificate holders were dismissed, one Certificate cancelled and four Certificates revoked. Rules against two Class E Certificates, Restricted to Interstate Commerce Only, were dismissed and two



Certificates were revoked. Rules against two Class F Certificate holders were dismissed, four Certificates were cancelled, six Certificates revoked, and one Class F Certificate, Restricted to Interstate Commerce Only, was revoked.

In addition to matters which were disposed of after public hearings, three hundred and eighty-four Orders were issued, disposing of motor transportation matters without hearings. In connection with Class A, one Certificate was granted, one Class A Certificate, Restricted to Interstate Commerce Only, was granted, ten Restricted Class A Certificates were granted, two amended, two suspended, ten cancelled, and one application to amend a Restricted Class A Certificate was dismissed.

In connection with Class C, ninety-three Certificates were granted, two amended, one transferred and fifty-nine cancelled.

In connection with Class D, two Certificates were cancelled.

In connection with Class E, fourteen Certificates were granted, sixteen amended, twenty-eight transferred, nine suspended, and sixteen Certificates cancelled. Two applications were dismissed, one application for amendment denied and one withdrawn, and one transfer withdrawn. Sale of stock under four Certificates was approved and one Certificate was reinstated. Five Class E Certificates, Restricted to Interstate Commerce Only, were granted, four transferred, and one Certificate reinstated.

In connection with Class F, thirty-nine Certificates were granted, forty-one amended, two transferred, two suspended and twenty cancelled. One application was dismissed and sale of stock under one Certificate was approved. Three Class F Certificates, Restricted to Interstate Commerce Only, were granted.

The Transportation Division has jurisdiction over city bus transportation where the bus service supersedes electric street railway transportation. This gives the Commission jurisdiction over city bus transportation in Anderson, Charleston, Columbia, Greenville and Spartanburg.

Gasoline and diesel buses are operated in South Carolina by the Duke Power Company at Anderson and Spartanburg, by the Greenville City Coach Lines, Inc., at Greenville, and by the South Carolina Electric and Gas Company at Charleston and Columbia.

During the year 1971, the above named bus companies transported 15,664,309 passengers as compared to 16,195,041 in 1970. This was a decrease of 530,732 passengers in 1971 compared to 1970.

During the fiscal year 1971-1972, a number of changes were made in bus routes and schedules in order to make the most economical use of the facilities of various bus transportation companies operating in this State.

With the growth of the motor carrier industry in this State, together with the better enforcement of the Motor Carrier Law made possible by increased enforcement facilities, the work of this Division has rapidly increased, as evidenced by revenue receipts as shown in the following, through the fiscal year 1962-1963. However, beginning in 1962 the General Assembly for three successive years, passed legislation which reduced license fees for Class D, E and F Certificate holders by twenty-five per cent per year. This reduction is shown in the revenue as collected since that time along with a portion of the motor vehicle registration fees collected by the South Carolina Tax Commission and credited to the Motor Transportation Fund beginning with the fiscal year 1962-1963.

March 10 through December 31, 1928 .....	\$ 15,200.00
Calendar year 1929 .....	20,845.99
Calendar year 1930 .....	39,013.32
Calendar year 1931 .....	57,310.17
Calendar year 1932 .....	57,471.26
Calendar year 1933 .....	63,951.14
Calendar year 1934 .....	81,300.07
Fiscal year 1934-1935 .....	86,060.40
Fiscal year 1935-1936 .....	103,841.91
Fiscal year 1936-1937 .....	155,945.57
Fiscal year 1937-1938 .....	212,950.38
Fiscal year 1938-1939 .....	254,590.53
Fiscal year 1939-1940 .....	250,728.20

Fiscal year 1940-1941 .....	281,796.84
Fiscal year 1941-1942 .....	304,648.97
Fiscal year 1942-1943 .....	387,572.37
Fiscal year 1943-1944 .....	389,184.76
Fiscal year 1944-1945 .....	392,010.25
Fiscal year 1945-1946 .....	403,790.99
Fiscal year 1946-1947 .....	466,040.56
Fiscal year 1947-1948 .....	516,065.26
Fiscal year 1948-1949 .....	547,532.85
Fiscal year 1949-1950 .....	561,256.58
Fiscal year 1950-1951 .....	613,772.53
Fiscal year 1951-1952 .....	647,230.58
Fiscal year 1952-1953 .....	670,693.67
Fiscal year 1953-1954 .....	689,120.74
Fiscal year 1954-1955 .....	691,751.77
Fiscal year 1955-1956 .....	755,682.91
Fiscal year 1956-1957 .....	786,403.41
Fiscal year 1957-1958 .....	770,190.33
Fiscal year 1958-1959 .....	800,455.10
Fiscal year 1959-1960 .....	846,898.69
Fiscal year 1960-1961 .....	841,078.71
Fiscal year 1961-1962 .....	870,505.50
Fiscal year 1962-1963 .....	1,128,437.74
Fiscal year 1963-1964 .....	900,044.65
Fiscal year 1964-1965 .....	707,454.95
Fiscal year 1965-1966 .....	793,226.08
Fiscal year 1966-1967 .....	847,703.71
Fiscal year 1967-1968 .....	895,700.40



Fiscal year 1968-1969 .....	973,913.12
Fiscal year 1969-1970 .....	1,033,553.27
Fiscal year 1970-1971 .....	1,084,739.49
Fiscal year 1971-1972 .....	1,171,000.28

### LICENSING DEPARTMENT

Carriers operating within the State of South Carolina on an intrastate basis, and carriers based in South Carolina operating on an interstate basis have, over the years, purchased licenses and paid fees as indicated by the table below.

#### Statement Showing Receipts and Deposits to the Credit of the State Treasurer, Cost of Administration and Balance for Distribution to Cities and Towns during the Period July 1, 1971 thru June 30, 1972.

Revenue Receipts:	
Class A Licenses .....	\$124,777.48
Class B Licenses .....	237.50
Class C Licenses .....	20,149.00
Class D Licenses .....	28,913.67
Class E Licenses .....	395,937.50
Class F Licenses .....	41,599.00
Drivers Permits .....	25,326.00
Total Fees (Gross) .....	\$636,940.15
Less Fees Refunded .....	667.50
Total Fees (Net) .....	\$ 636,272.65
Receipts from S. C. Tax Commission	
(motor vehicle registrations) .....	534,727.63
Total license and registration fees .....	1,171,000.28
Cost of Administration .....	352,545.48
Balance for Distribution to Cities and Towns .....	818,454.80
Total .....	\$1,171,000.28
APPEARANCE AND CASH BOND ACCOUNT:	
on hand July 1, 1971 .....	2,150.00
Collected .....	3,400.00
Total .....	5,550.00
Less Bonds Refunded .....	2,150.00
Balance on hand June 30, 1972 .....	3,400.00

### ENFORCEMENT DEPARTMENT

The enforcement of the Motor Vehicle Carrier Law of the State, Sections 58-1401—58-1501 of the South Carolina Code of Laws, 1962, as amended, is carried out by the staff of inspectors stationed throughout the State. This force of inspectors made 1,795 cases with a total amount of money collected as fines in the amount of \$45,985.00.

# ANNUAL REPORT FOR RAILS AND TARIFFS DEPARTMENT

## NEW TIES, RAIL AND EQUIPMENT INSTALLED

### Year Ending December 31, 1971

	ROADBED	
New Wooden Ties Installed		3,541,931
Concrete Ties Installed		10,652
New 132-pound Rail Installed (Tons)		67,361

	EQUIPMENT					
	Car. & N. W.	Sou.	Clinch.	Gen. of Ga.	SCL	Total
Locomotives	1	39	17	8	78	143
Box Cars	25	2,187	0	150	1,100	3,462
Gondolas	0	331	0	0	300	631
Flat Cars	0	69	0	0	6	75
Open-Top Hoppers	0	660	0	160	400	1,220
Covered Hoppers	0	410	0	228	0	638
Cabooses	0	86	0	0	0	86
Railroad Equipment Cars	0	0	0	0	15	15
Total Units Installed						6,270

## RAILWAY OPERATING REVENUES, OPERATING EXPENSES, AND OPERATING RATIOS

### For Year Ending December 31, 1971

Reporting Company	Railway Operating Revenue	Railway Operating Expenses	Operating Ratio
Carolina & Northwestern	\$ 4,715,839	\$ 3,046,472	64.60
Clinchfield Railroad	37,876,875	24,062,181	63.53
Columbia, Newberry & Laurens	1,974,872	1,147,114	58.09
Central of Georgia*	69,595,734	51,892,798	74.56
Greenville & Northern	186,291	128,539	69.00
Hampton & Branchville	241,382	192,355	79.68
Lancaster & Chester	535,312	420,295	78.51
Pickens Railroad	71,445	58,254	81.54
Rockton & Rion**	25,831	29,158	112.88
Seaboard Coast Line	530,253,639	394,291,118	74.36
Southern Railway	423,391,909	306,320,755	72.35
Ware Shoals	62,969	44,117	70.06

\* Formerly the Georgia and Florida Railroad, which was consolidated into the Central of Georgia, May 31, 1971.

\*\* The Rockton & Rion is a common carrier by railroad in South Carolina intrastate commerce only.

Operating ratios are percentage relationship of operating expenses to operating revenues. Figures shown are for operations in state and interstate Commerce.

## RAILWAY TAX ACCRUALS

### Year Ending December 31, 1971

Railroad	Total Railway Tax Accruals	All U. S. Govt. Taxes	Other than U. S. Govt. Taxes All States	S. C. Only
Car. & N. W.	\$ 467,827	\$ 356,633	\$ 111,194	\$ 32,757
Clinchfield R. R.	3,304,960	1,799,569	1,505,391	60,851
C. N. & L.	334,324	263,728	70,596	70,585
Cent. of Ga.	7,041,345	5,507,258	1,534,087	7,305
Gr. & Nor.	37,664	31,404	6,260	6,260
H. & B.	20,264	17,454	2,810	2,810
L. & C.	116,718	101,592	15,126	15,126
Pickens	9,701	5,298	4,403	4,403
R. & R.	1,002	-0-	1,002	1,002
Seaboard Coastline	43,925,000	27,747,925	16,177,075	2,483,174
Southern Ry.	40,746,270	25,038,176	15,708,094	1,956,403
Ware Shoals	6,655	5,171	1,484	1,484

U. S. Government Taxes include income, old age retirement, unemployment insurance and other United States Taxes. The South Carolina Taxes include income, property, sales, gross receipts and license taxes. Sums under "All States", in some instances, include nominal amounts paid to the Governments of Mexico and Canada, not here separated for lack of space.

## RAIL INCOME

### Year Ending December 31, 1971

Names of Reporting Company	Net Railway Operating Income	Net Income After Fixed Charges & Other Deductions
Carolina & Northwestern .....	\$ 1,158,054	\$ 449,767
Clinchfield Railroad .....	8,885,405	See Note
Columbia, Newberry & Laurens .....	181,876	199,329
Central of Georgia .....	7,831,259	7,252,670
Greenville & Northern .....	11,365	28,018
Hampton & Branchville .....	15,174	29,432
Lancaster & Chester .....	26,957-D	130,514
Pickens .....	2,127	2,071
Rockton & Rion* .....	4,424-D	6,049-D
Seaboard Coastline .....	47,264,356	41,288,466
Southern Railway .....	63,395,200	58,740,274
Ware Shoals .....	8,563	7,253

D—Denotes deficit or red figure.

\*—Rockton & Rion is a S. C. intrastate carrier only.

Note: The Clinchfield Railroad Company is the operating company for Lessees: Seaboard Coast Line Railroad Company and Louisville & Nashville Railroad Company. Its income after fixed charges and other deductions is transferred to lessees. Income Account for the year of 1971 shows \$5,582,688 as "Income Transferred to Other Companies."

## MILEAGE OF ROAD OPERATED IN SOUTH CAROLINA

### (Single or First Main track)

### Year Ending December 31, 1971

#### LINE HAUL CARRIERS

Name of Railroad	Number of Miles
Carolina & Northwestern Railway Co. ....	81.07
Central of Georgia .....	63.45
Clinchfield Railroad Co. ....	18.02
Columbia, Newberry & Laurens Railroad Co. ....	74.87
Greenville & Northern Railway Co. ....	14.00
Hampton & Branchville Railroad Co. ....	17.00
Lancaster & Chester Railway Co. ....	28.99
Pickens Railroad Co. ....	9.30
Seaboard Coast Line Railroad Co. ....	1,775.36
Southern Railway Co. ....	999.87
Ware Shoals Railroad Co. ....	5.17
Total .....	3,099.10

## MILES OF ROAD AND YARD SWITCHING TRACKS

### (All Tracks)

### Corrected to December 31, 1971

#### TERMINAL COMPANIES

Name of Terminal Company	Number of Miles
North Charleston Terminal Co. ....	17.81
Port Terminal Railroad of S. C. ....	8.34
Port Utilities Commission .....	9.95
Spartanburg Terminal Co. ....	.78
Total .....	36.88



# RAILROAD COMPANIES OPERATING IN SOUTH CAROLINA

## DECEMBER 31, 1971

Line Haul Companies	Principal Officer	Official Address
Carolina and Northwestern Railway Co. ....	W. Graham Claytor, Jr., President .....	Washington, D. C.
Central of Georgia .....	R. E. Franklin, President .....	Savannah, Ga.
Clinchfield Railroad Co. ....	T. D. Moore, Jr., General Mgr. ....	Erwin, Tenn.
Columbia, Newberry & Laurens Railroad Co. ....	W. Thomas Rice, President .....	Richmond, Va.
Greenville & Northern Railway Co. ....	S. M. Pinsley, President .....	Boston, Mass.
Hampton & Branchville Railroad Co. ....	W. Norris Lightsey, President .....	Hampton, S. C.
Lancaster & Chester Railway Co. ....	H. W. Close, President .....	Lancaster, S. C.
Pickens Railroad Co. ....	O. Monroe, President .....	Pickens, S. C.
Rockton & Rion Railway Co. ....	Paul Hemphill, Jr., President .....	Chester, S. C.
Seaboard Coast Line Railroad Co. ....	Prime F. Osborn, President .....	Jacksonville, Fla.
Southern Railway Co. ....	W. Graham Claytor, Jr., President .....	Washington, D. C.
Ware Shoals Railroad Co. ....	W. M. Pittendreigh, President .....	Ware Shoals, S. C.
Terminal Companies		
Port Terminal Railroad of S. C. ....	W. Don Welch, General Manager .....	Charleston, S. C.
Port Utilities Commission .....	W. Don Welch, General Manager .....	Charleston, S. C.
Spartanburg Terminal Co. ....	D. C. Hastings, President .....	Jacksonville, Fla.
North Charleston Terminal Co. ....	Henry R. Moore, President .....	Atlanta, Ga.

## REGISTRATION AND SAFETY DEPARTMENT

### Registration of Certified and Exempt Commodity Interstate Motor Carriers (Public Law 89-170—Section 58-1444)

On April 16, 1971, the South Carolina Motor Vehicle Carrier Law was amended by adding Section 58-1444 governing the operation of interstate carriers certificated by the Interstate Commerce Commission and exempt commodity carriers. Section 58-1444 authorized the South Carolina Public Service Commission to promulgate rules and regulations pursuant to this Act. The Rules promulgated complied with the standards as recommended and approved by the National Association of Regulatory Utility Commissioners and the Interstate Commerce Commission.

Carriers coming under this category are charged a registration fee of \$25.00, any amendment to the authority as registered \$10.00. Mobile Home Transporters are charged one-half the amendment fee or \$5.00. All trucks operating into or through South Carolina under Section 58-1444 must purchase an identification stamp at \$1.00 per truck.

Under the same Section, all exempt commodity carriers operating into or through South Carolina must file a letter with this Commission setting forth the exempt commodities to be transported. These fees are identical to those of Certificated carriers. All funds derived from such fees and charges are to be retained by the Commission and expended by it to control and police illegal transportation and promote safety on the highway.

During the period July 1, 1971 through June 30, 1972, 345 Certificated Carriers registered their authority with this Commission. Prior registrants were 649, making a total of 994 registered. For the same period, 1825 Exempt Carriers registered their letters of exemption with this Commission. Prior registrants were 410, making a total of 2235 registered.

Revenues from Certificated Carriers .....	\$133,208.00
Revenues from Exempt Carriers .....	55,273.00
Total .....	\$188,481.00
Expenditures by this Division .....	94,757.00
Balance carried forward to 1972-1973 .....	\$ 93,724.00

The enforcement of this Law and check of all trucks on the road for safety purposes will be done by the Inspectors in the field.